



SUNNY TRIPower CORE2

STP 110-60

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1 Information on this Document

1.1 Validity

This document is valid for:

- STP 110-60 (Sunny Tripower CORE2 with AFCI from firmware version 1.1.xx.R)
- STP 110-60 (Sunny Tripower CORE2 without AFCI from firmware version 1.1.xx.R)

1.2 Target Group

This document is intended for qualified persons and end users. Only qualified persons are allowed to perform the activities marked in this document with a warning symbol and the caption "Qualified person". Tasks that do not require any particular qualification are not marked and can also be performed by end users. Qualified persons must have the following skills:

- Knowledge of how an inverter works and is operated
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of all applicable laws, regulations, standards, and directives
- Knowledge of and compliance with this document and all safety information

1.3 Levels of Warning Messages

The following levels of warning messages may occur when handling the product.

 DANGER
Indicates a hazardous situation which, if not avoided, will result in death or serious injury.
 WARNING
Indicates a hazardous situation which, if not avoided, could result in death or serious injury.
 CAUTION
Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.
NOTICE
Indicates a situation which, if not avoided, can result in property damage.

1.4 Symbols in the Document

Symbol	Explanation
	Information that is important for a specific topic or goal, but is not safety-relevant
	Indicates a requirement for meeting a specific goal

Symbol	Explanation
	Required result
	Example
	Sections describing activities to be performed by qualified persons only

1.5 Typographies in the document

Typography	Use	Example
bold	<ul style="list-style-type: none"> Messages Terminals Elements on a user interface Elements to be selected Elements to be entered 	<ul style="list-style-type: none"> Connect the insulated conductors to the terminals X703:1 to X703:6. Enter 10 in the field Minutes.
>	<ul style="list-style-type: none"> Connects several elements to be selected 	<ul style="list-style-type: none"> Go to Settings > Date.
[Button] [Key]	<ul style="list-style-type: none"> Button or key to be selected or pressed 	<ul style="list-style-type: none"> Select [Enter].
#	<ul style="list-style-type: none"> Placeholder for variable components (e.g., parameter names) 	<ul style="list-style-type: none"> Parameter WCtHz.Hz#

1.6 Designations in the Document

Complete designation	Designation in this document
Sunny Tripower CORE2	Inverter, product

1.7 Additional Information

Additional information is available at www.SMA-Solar.com.

Title and information content	Type of information
"PUBLIC CYBER SECURITY - Guidelines for a Secure PV System Communication"	Technical Information
"Efficiency and Derating" Efficiency and derating behavior of the SMA inverters	Technical Information
"Compatibility between common grid configurations and SMA inverters and SMA charging stations"	Technical Information
"Impedance at 175 Hz for PV Systems in France"	Technical Information
"Arc-fault circuit interrupter"	Technical Information

SunSpec Modbus Overview

Parameters / Modbus

Device-specific overview of the supported Sun-
Spec Modbus registers

2 Safety

2.1 Intended Use

The Sunny Tripower is a transformerless PV inverter with 12 MPP trackers that converts the direct current of the PV modules to grid-compliant three-phase current and feeds it into the utility grid.

The product is intended for use in industrial environments.

The product must only be accessible to qualified persons.

The product complies with EN 55011 of class A, group 1:

- a.c. mains power port: ≤ 20 kVA
- d.c. power port: > 75 kVA
- Electromagnetic radiation disturbance: ≤ 20 kVA

In accordance with EN 55011, the product must only be operated at locations where the distance between the product and third-party radio-communication installations is greater than 30 m.

This product is not intended for use in residential environments and may not provide adequate protection to radio reception in such environments.

The product is suitable for indoor and outdoor use.

The product must only be operated with PV modules of protection class II in accordance with IEC 61730, application class A. The PV modules must be compatible with this product.

The product is not equipped with an integrated transformer and therefore has no galvanic isolation.

The product must not be operated with PV modules whose outputs are grounded. This can cause the product to be destroyed. The product may be operated with PV modules whose frame is grounded.

All components must remain within their permitted operating ranges and their installation requirements at all times.

The product must only be used in countries for which it is approved or released by SMA Solar Technology AG and the grid operator.

The products by SMA Solar Technology AG are not suitable for use in

- Medical devices, in particular products for supplying life-support systems and machines,
- Aircraft, the operation of aircraft, the supply of critical airport infrastructure and airport systems,
- Rail vehicles, the operation and supply of rail vehicles and their critical infrastructure.

The above list is not exhaustive. Contact us if you are unsure whether products by SMA Solar Technology AG are suitable for your application.

Use SMA products only in accordance with the information provided in the enclosed documentation and with the locally applicable laws, regulations, standards and directives. Any other application may cause personal injury or property damage.

The documentation must be strictly followed. Deviations from the described actions and the use of materials, tools, and aids other than those specified by SMA Solar Technology AG are expressly forbidden.

Alterations to SMA products, e.g., changes or modifications, are only permitted with the express written permission of and according to the instructions from SMA Solar Technology AG. Unauthorized alterations can be dangerous and lead to personal injury. In addition, an unauthorized alteration as well as disregard of the documentation will void guarantee and warranty claims and in most cases terminate the operating license. SMA Solar Technology AG shall not be held liable for any damage caused by such changes.

Any use of the product other than that described in the Intended Use section does not qualify as appropriate.

The documentation supplied is an integral part of SMA products. Keep the documentation in a convenient, dry place for future reference and observe all instructions contained therein.

This document does not replace any regional, state, provincial, federal or national laws, regulations or standards that apply to the installation, electrical safety and use of the product. SMA Solar Technology AG assumes no responsibility for the compliance or non-compliance with such laws or codes in connection with the installation of the product.

The type label must remain permanently attached to the product.

2.2 IMPORTANT SAFETY INFORMATION

Keep the manual for future reference.

This section contains safety information that must be observed at all times when working.

The product has been designed and tested in accordance with international safety requirements. As with all electrical or electronic devices, some residual risks remain despite careful construction. To prevent personal injury and property damage and to ensure long-term operation of the product, read this section carefully and observe all safety information at all times.

DANGER

Danger to life due to electric shock when live components or DC cables are touched

When exposed to light, the PV modules generate high DC voltage which is present in the DC cables. Touching live DC cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Do not disconnect the DC connectors under load.
- Wear suitable personal protective equipment for all work on the product.

 DANGER**Danger to life due to electric shock when live components are touched on opening the product**

High voltages are present in the live parts and cables inside the product during operation. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Do not open the product during operation.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Ensure that no voltage is present and wait 5 minutes before touching any parts of the PV system or the product.

 DANGER**Danger to life due to electric shock when touching live system components in case of a ground fault**

If a ground fault occurs, parts of the system may still be live. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Only touch the cables of the PV modules on their insulation.
- Do not touch any parts of the substructure or frame of the PV array.
- Do not connect PV strings with ground faults to the inverter.
- Ensure that no voltage is present and wait 5 minutes before touching any parts of the PV system or the product.

 DANGER**Danger to life due to electric shock in case of overvoltages and if surge protection is missing**

Overvoltages (e.g., in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices in the same network are integrated in the existing overvoltage protection.
- When laying the network cable outdoors, ensure that there is suitable surge protection at the network cable transition from the product outdoors to the network inside the building.

⚠ WARNING**Danger to life due to fire and explosion**

In rare cases, an explosive gas mixture can be generated inside the product under fault conditions. In this state, switching operations can cause a fire inside the product or explosion.

Death or lethal injuries due to hot or flying debris can result.

- In the event of a fault, do not perform any direct actions on the product.
- Ensure that unauthorized persons have no access to the product.
- Do not operate the DC load-break switch on the inverter in case of an error.
- Disconnect the PV array from the inverter via an external disconnection device. If there is no disconnecting device present, wait until no more DC power is applied to the inverter.
- Disconnect the AC circuit breaker, or keep it disconnected in case it has already tripped, and secure it against reconnection.
- Only perform work on the product (e.g., troubleshooting, repair work) when wearing personal protective equipment for handling of hazardous substances (e.g., safety gloves, eye and face protection, respiratory protection).

⚠ WARNING**Risk of injury due to toxic substances, gases and dusts**

In rare cases, damages to electronic components can result in the formation of toxic substances, gases or dusts inside the product. Touching toxic substances and inhaling toxic gases and dusts can cause skin irritation, burns or poisoning, trouble breathing and nausea.

- Only perform work on the product (e.g., troubleshooting, repair work) when wearing personal protective equipment for handling of hazardous substances (e.g., safety gloves, eye and face protection, respiratory protection).
- Ensure that unauthorized persons have no access to the product.

⚠ WARNING**Danger to life due to electric shock from destruction of the measuring device due to overvoltage**

Overvoltage can damage a measuring device and result in voltage being present in the enclosure of the measuring device. Touching the live enclosure of the measuring device results in death or lethal injuries due to electric shock.

- Only use measuring devices with a DC input voltage range of 1100 V or higher.

⚠ CAUTION**Risk of burns due to hot enclosure parts**

The enclosure and the enclosure lid may get hot during operation. The DC load-break switch can not become hot.

- Do not touch hot surfaces.
- Wait until the inverter has cooled down before touching the enclosure or enclosure lid.

⚠ CAUTION

Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

- Transport and lift the product carefully. Take the weight of the product into account.
- Wear suitable personal protective equipment for all work on the product.
- Transport the product using the carrying handles or hoist. Take the weight of the product into account.
- Use all carrying handles provided during transport with carrying handles.
- Do not use the carrying handles as attachment points for hoist equipment (e.g. straps, ropes, chains). Insert eye bolts into threads provided on top of the product to attach the hoist system.

NOTICE

Damage to the enclosure seal in subfreezing conditions

If you open the product when temperatures are below freezing, the enclosure seals can be damaged. Moisture can penetrate the product and damage it.

- Only open the product if the ambient temperature is not below -5°C .
- If a layer of ice has formed on the enclosure seal when temperatures are below freezing, remove it prior to opening the product (e.g. by melting the ice with warm air).

NOTICE

Damage to the product due to sand, dust and moisture ingress

Sand, dust and moisture penetration can damage the product and impair its functionality.

- Only open the product if the humidity is within the thresholds and the environment is free of sand and dust.
- Do not open the product during a dust storm or precipitation.
- Close tightly all enclosure openings.

NOTICE

Damage to the inverter due to electrostatic discharge

Touching electronic components can cause damage to or destroy the inverter through electrostatic discharge.

- Ground yourself before touching any component.

NOTICE

Damage to the product due to cleaning agents

The use of cleaning agents may cause damage to the product and its components.

- Clean the product and all its components only with a cloth moistened with clear water.

i **Communication disturbances in the local network**

The IP address range 192.168.12.0 to 192.168.12.255 is occupied for communication amongst SMA products and for direct access to SMA products.

Communication problems might occur if this IP address range is used in the local network.

- Do not use the IP address range 192.168.12.0 to 192.168.12.255 in the local network.

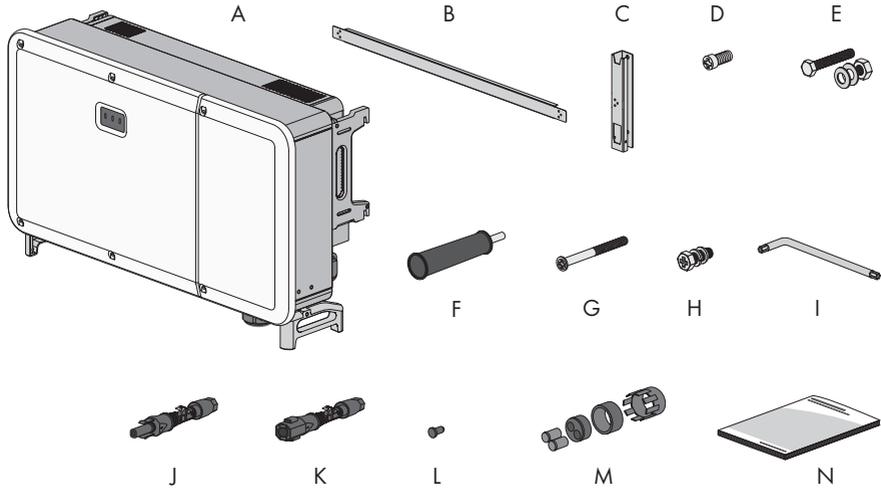
i **The country data set must be set correctly.**

If you select a country data set which is not valid for your country and purpose, it can cause a disturbance in the PV system and lead to problems with the grid operator. When selecting the country data set, you must always observe the locally applicable standards and directives as well as the properties of the PV system (e.g. PV system size, grid-connection point).

- If you are not sure which standards and directives are valid for your country or purpose, contact the grid operator.

3 Scope of Delivery

Check the scope of delivery for completeness and any externally visible damage. Contact your distributor if the scope of delivery is incomplete or damaged.



Position	Quantity	Designation
A	1	Inverter
B	1	Connecting rod for mounting bracket
C	2	Bracket part for mounting bracket
D	2	Cylindrical screw M4 x 10
E	4	M10x45 hexagon head bolt with 1 M10 washer, 1 M10 spring washer and 1 M10 hex nut
F	4	Carry handle
G	2	Pan head screw M5x65
H	2	M6x12 hexagon head bolt with 1 M6 washer and 1 M6 spring washer
I	1	Internal Allen key TX30
J	24	Positive DC connector
K	24	Negative DC connector
L	48	Sealing plug
M	2	Two-hole sealing block for communication terminal with inserts for cable diameters from 4.5 mm to 6 mm and 6 mm to 8 mm
N	1	Quick Reference Guide

4 Additionally Required Materials and Equipment

Material or equipment	Quantity	Explanation
Profile rail (length: min. 1100 mm, depth: max. 60 mm, height: 50 mm to 80 mm)	2	Required exclusively if the product is intended to be mounted using a profile rail
Threaded ring (M12)	2	Only required if the product is to be transported with a lifting gear
Heavy-duty anchor (M10x95)	4	Only required if mounted without profile rails: For mounting the device on a wall
Ring terminal lugs (M12)	4	To attach to the AC connection cables
Ethanol cleaning agent	1	Used to clean terminal lugs
Protective grease	1	Only required if cable is made of aluminum: Used to apply to aluminum conductor
Network cable	1	To establish communication with the product
Field-assembly RJ45 connector	2	Only required if self-assembly network cable is used
Means of transport (e.g., pallet truck)	1	Used to transport packed product to installation site
Lifting gear	1	Only required if the product is to be transported with a lifting gear
Utility knife	1	Used to unpack the product
Flat-blade screwdriver (4 mm)	1	For loosening the sealing screw on the attachment bars of the inverter
Phillips screwdriver (PH2)	1	For attaching the connecting rod at the bracket parts for the mounting bracket
Tape measure	1	For measuring the distances between bore holes for mounting
Marker pen	1	For marking the bore holes for mounting
Hammer drill with Ø 12 mm and Ø 14 mm drill bit	1	For drilling the bore holes for mounting
Spirit level	1	For aligning the mounting bracket

Material or equipment	Quantity	Explanation
Rubber mallet	1	Only required if mounted without profile rails: For securing the expanding screws for mounting
Wrench (AF16)	1	Only required if mounted with profile rails: For attaching the mounting bracket
Socket wrench with 16 mm insert	1	Only required if mounted with profile rails: For attaching the mounting bracket
Phillips screwdriver (PH3)	1	For attaching the product to the mounting bracket
Cable cutter	1	For trimming cables
Insulation stripping tool	1	For insulating the cable for the AC connection
Press tool	1	For attaching the ring terminal lugs to the cables of the AC connection
Hot-air blower	1	For attaching the heat-shrink tubings to the AC conductors
Clean cloth	1	Used to clean terminal lugs
Brush	1	Only required if mounted with profile rails: For cleaning the aluminum conductors
Wrench (AF33)	1	For loosening and attaching the swivel nut of the communication connection
Measuring device with a measurement range designed for the maximum AC and DC voltage of the inverter	1	For verifying that no voltage is present
Current clamp	1	For verifying that no current is present

5 Product overview

5.1 Product Description

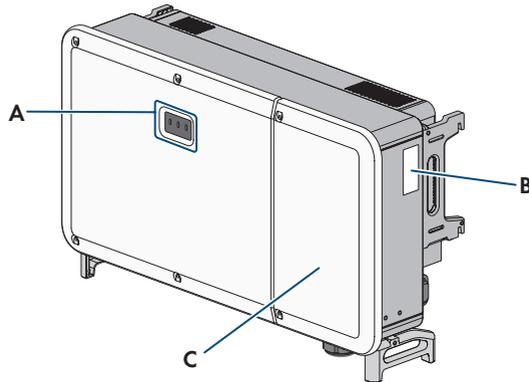


Figure 1: Design of the product

Position	Designation
A	<p>LEDs</p> <p>The LEDs indicate the operating state of the product.</p>
B	<p>Type label</p> <p>The type label clearly identifies the product. The type label must remain permanently attached to the product. You will find the following information on the type label:</p> <ul style="list-style-type: none"> • Device type (Model) • Serial number (Serial No. or S/N) • Date of manufacture • Device-specific characteristics
C	<p>Cable compartment cover</p>

5.2 System overview

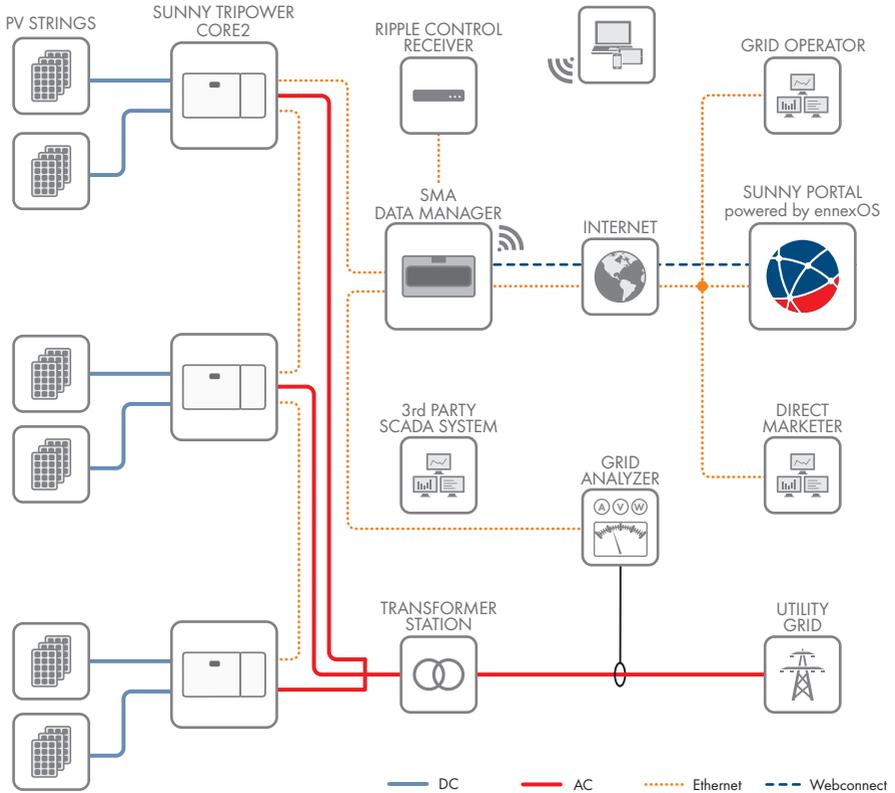


Figure 2: System design

5.3 Symbols on the Product



Beware of a danger zone

This symbol indicates that the product must be additionally grounded if additional grounding or equipotential bonding is required at the installation site.



Beware of electrical voltage

The product operates at high voltages.



Beware of hot surface

The product can get hot during operation.



Danger to life due to high voltages in the inverter; observe a waiting time of 5 minutes.

High voltages that can cause lethal electric shocks are present in the live components of the inverter.

Before carrying out any work on the inverter, always de-energize the inverter as described in this document and secure it against reconnection.



Observe the documentations

Observe all documentations supplied with the product.



Inverter

Together with the green LED, this symbol indicates the operating state of the inverter.



Observe the documentation

Together with the red LED, this symbol indicates an error.



Data transmission

Together with the blue LED, this symbol indicates the status of the network connection.

Three-phase alternating current without neutral conductor



Direct current



The product has no galvanic isolation.



WEEE designation

Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.



The product is suitable for outdoor installation.

IP66

Degree of protection IP66

The product is protected against the penetration of dust and water that is directed as a strong jet against the enclosure from all directions.



CE marking

The product complies with the requirements of the applicable EU directives.



UKCA marking

The product complies with the regulations of the applicable laws of England, Wales and Scotland.



RoHS labeling

The product complies with the requirements of the applicable EU directives.



BUREAU OF INDIAN STANDARDS

The product complies with the requirements of the Bureau of Indian Standards.

5.4 Interfaces and Functions

5.4.1 User Interface

The product is equipped as standard with an integrated webserver, which provides a user interface for configuring and monitoring the product.

Once the connection has been established to the smart device, use a device (e.g. smartphone, tablet or laptop) to connect to the product's user interface using a web browser.

5.4.2 Modbus

The product is equipped with a SunSpec Modbus interface. You will find a list of the supported SunSpec Modbus registers at www.SMA-Solar.com.

The Modbus interface is activated by default and the communication port 502 set.

Communication via SunSpec Modbus is the condition for the operation of the inverter with the SMA Data Manager. The SMA Data Manager enables monitoring and controlling of the inverter in Sunny Portal. For this, the inverter must be registered via SunSpec Modbus in the SMA Data Manager (see manual of the SMA Data Manager).

The Modbus interface of the supported SMA products is designed for industrial use – via SCADA systems, for example – and has the following tasks:

- Communication of the inverter with the SMA Data Manager
- Remote query of measured values
- Remote setting of operating parameters
- Setpoint specifications for system control

Also see:

- [Configuring the Modbus Function](#) ⇒ page 63

5.4.3 Grid Management Services

The product is equipped with service functions for grid management.

Depending on the requirements of the grid operator, you can activate and configure the functions (e.g. active power limitation) via operating parameters.

5.4.4 SMA ShadeFix

The inverter is equipped with the shade management system SMA ShadeFix. SMA ShadeFix uses an intelligent MPP tracking system to determine the operating point with the highest output during shading conditions. With SMA ShadeFix, inverters use the best possible energy supply from the PV modules at all times to increase yields in shaded systems.

The time interval of SMA ShadeFix is usually 6 minutes. This means that the inverter determines the optimum operating point every 6 minutes. Depending on the PV system or shading situation, it may be useful to adjust the time interval.

5.4.5 Arc-Fault Circuit Interrupter (AFCI)

The type label of your inverter indicates whether your inverter has AFCI.

The arc-fault circuit interrupter is activated by default and can be deactivated on the user interface. If the inverter is equipped with AFCI function, it supports AFPE (Arc-Fault Protection Equipment) for arc detection and interruption. The AFPE protection covers the PV modules and DC cables of the PV system connected to the DC input terminals of the inverter. A detected electric arc causes a brief interruption of the feed-in operation.

An event message is entered on the user interface when an electric arc is detected. After a waiting period of 10 minutes, the inverter starts automatically and checks whether the electric arc is still present. If the electric arc is still present, the inverter disconnects from the utility grid again and the process is repeated. After 5 electric arc detections per day (24h), the feed-in operation of the inverter must be activated via direct or remote access via the user interface of the inverter.

The AFPE detection has 24 channels and one input port per channel.

Also see:

- [Setting the arc-fault circuit interrupter \(AFCI\) ⇒ page 62](#)
- [Resetting the arc-fault circuit interrupter \(AFCI\) ⇒ page 63](#)

5.4.6 SMA Smart Connected

SMA Smart Connected is the free monitoring of the product via the SMA Sunny Portal. Thanks to SMA Smart Connected, the operator and qualified person will be informed automatically and proactively about product events that occur.

SMA Smart Connected is activated during registration in Sunny Portal. In order to use SMA Smart Connected, it is necessary that the product is permanently connected to Sunny Portal and the data of the operator and qualified person is stored in Sunny Portal and up-to-date.

SMA Smart Connected can exclusively be used if the inverter is used in conjunction with an SMA Data Manager M.

5.4.7 Fast stop function

The fast stop function is a digital input on the inverter via which the inverter can be disconnected from the utility grid. It can be triggered by means of an external potential-free contact (break contact or make contact). It can be configured whether the disconnection from the utility grid should take place when the contact is open or closed.

The fast stop function is deactivated by default and must be activated in the inverter.

Also see:

- [Activating the Fast Stop Function](#) ⇒ page 64

5.5 LED Signals

The LEDs indicate the operating state of the product.

LED signal	Explanation
The green LED is flashing (2 s on and 2 s off)	Waiting for feed-in conditions The conditions for feed-in operation are not yet met. As soon as the conditions are met, the inverter will start feed-in operation.
The green LED is glowing	Feed-in operation The inverter is feeding in.
The green LED is off	The inverter is not feeding into the utility grid.
The red LED is glowing	Event occurred If an event occurs, a distinct event message and the corresponding event number will be displayed in addition on the product user interface or in the communication product (e.g. SMA Data Manager).
The blue LED is glowing	Communication active There is an active connection with a local network or there is a direct connection via Ethernet with a smart end device (e.g. smartphone, tablet or laptop).

6 Mounting

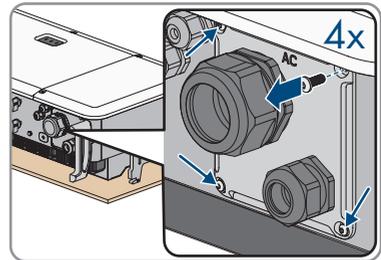
6.1 Installing the AC Sealing Plate (optional)

⚠ QUALIFIED PERSON

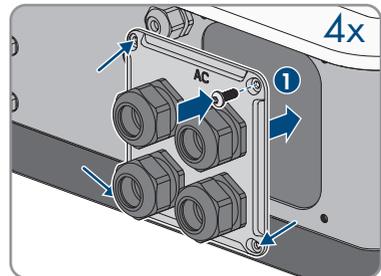
An optional AC sealing plate with 4 cable glands can be used for the product. The optional AC sealing plate can be ordered in the SMA online shop (www.sma-onlineshop.com) by indicating the material number 201013-00.01.

Procedure:

1. Loosen the 4 screws of the AC sealing plate attached to the inverter at delivery (TX30) and remove the AC sealing plate.



2. Ensure that the AC device opening is free of contamination.
3. Ensure that the seal of the optional AC sealing plate is undamaged and free of contamination.
4. Attach the optional AC sealing plate to the inverter using the 4 screws supplied (TX30, torque: 4.3 Nm).



6.2 Requirements for the Mounting Location

⚠ WARNING

Danger to life due to fire or explosion

Despite careful construction, electrical devices can cause fires. This can result in death or serious injury.

- Do not mount the product in areas containing highly flammable materials or gases.
- Do not mount the product in potentially explosive atmospheres.

- Do not mount the inverter in living areas.
- Specialists must have exclusive access to the mounting location.

- A solid support surface must be available (e.g., concrete or masonry, free-standing constructions).
- The mounting location must be suitable for the weight and dimensions of the product.
- The mounting location must not be exposed to direct solar irradiation. If the product is exposed to direct solar irradiation, the exterior plastic parts might age prematurely and overheating might occur. When becoming too hot, the product reduces its power output to avoid overheating.
- For mounting to the profile rails: at least 2 profile rails must be available for mounting.
- For mounting to the profile rails: the support surface of the frame to which the profile rails are attached should be firm and level (e.g. concrete). Non-fulfillment of these criteria may restrict servicing.
- All ambient conditions must be met.

6.3 Permitted and prohibited mounting positions

- The product may only be mounted in a permitted position. This will ensure that no moisture can penetrate the product.
- The product should be mounted such that the LED signals can be read off without difficulty.

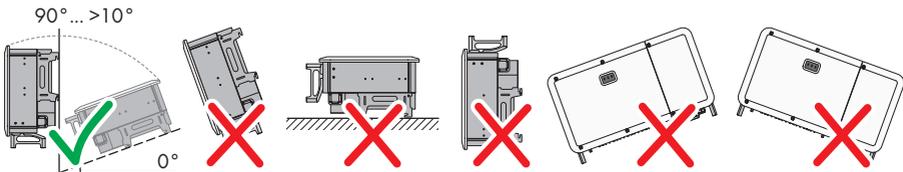


Figure 3: Dimensions of the center of gravity of the product (dimensions in mm (in))

6.4 Recommended clearances for mounting

- Recommended distances to walls, other devices and objects should be maintained.

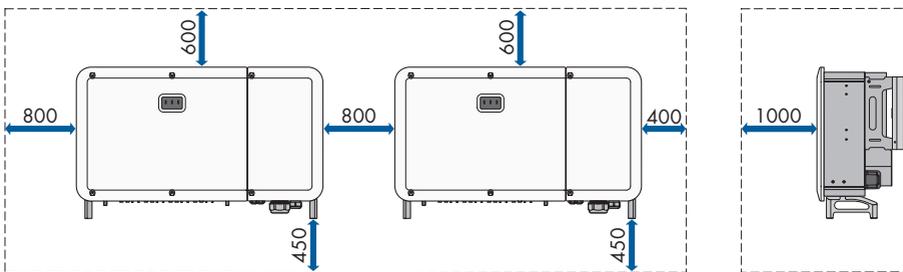


Figure 4: Recommended clearances(Dimensions in mm)

6.5 Mounting to Profile Rails

6.5.1 Requirements for the profile rails

- The profile rails must be designed for the load and orientation of the inverters in the PV system. The profile rails might need to be reinforced.
- The spacing of the profile rails must be designed for the spacing of the holes in the bracket parts for the mounting bracket.

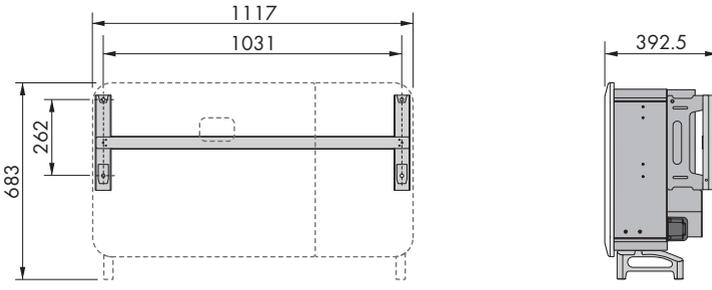


Figure 5: Dimensions of the mounting bracket (dimensions in mm)

6.5.2 Mounting the Product to Profile Rails

⚠ QUALIFIED PERSON

⚠ CAUTION

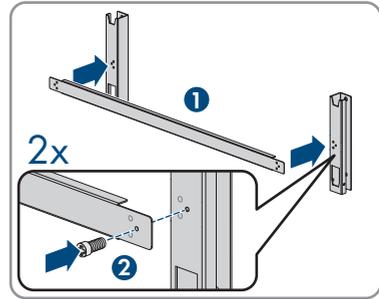
Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

- Transport and lift the product carefully. Take the weight of the product into account.
- Wear suitable personal protective equipment for all work on the product.
- Transport the product using the carrying handles or hoist. Take the weight of the product into account.
- Use all carrying handles provided during transport with carrying handles.
- Do not use the carrying handles as attachment points for hoist equipment (e.g. straps, ropes, chains). Insert eye bolts into threads provided on top of the product to attach the hoist system.

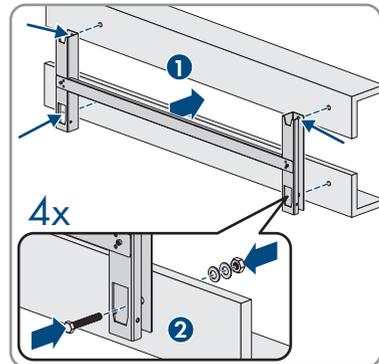
Procedure:

1. Screw the bracket parts to the ends of the connecting rod (PH2, torque: 1.5 Nm) using the cheese head screws (M4x10) to mount the mounting bracket.

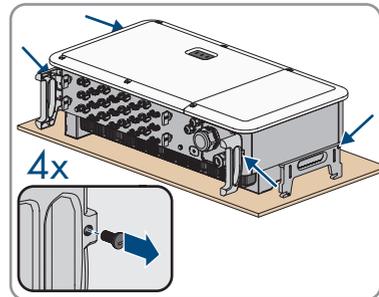


2. Align the mounting bracket using a spirit level and mark the drilling positions on the profile rails.
3. Drill the bore holes (\varnothing 12 mm) at the marked areas.

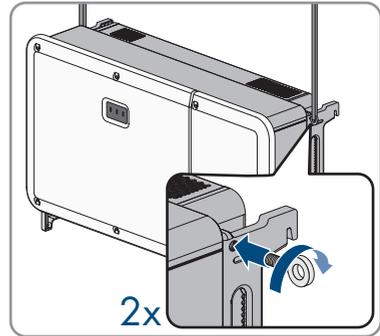
4. Attach the mounting bracket to the profile rails (AF16, tightening torque: 35 Nm) using 4 hex screws (M10x45). In this process, use 1 washer, 1 spring washer and 1 hex nut each.



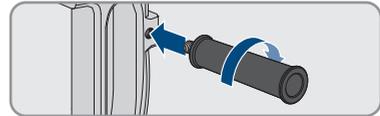
5. Remove the sealing screws on the sides of the inverter using a flat-blade screwdriver (4 mm).



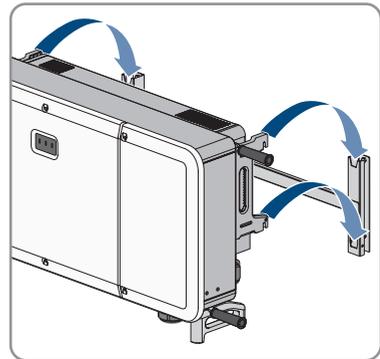
6. If the inverter is to be hooked into the mounting bracket using a lifting gear, screw the eye bolts into the 2 upper threaded holes on the right-hand and left-hand side of the inverter and attach the lifting gear to them. The lifting gear must be suitable to take the weight of the inverter.



7. If the inverter is to be hooked into the mounting bracket without using a lifting gear, screw the carrying handles as far as they will go into the threaded holes on the right-hand and left-hand side until they lie flush with the enclosure. When doing so, ensure that the carrying handles are screwed straight into the threaded holes so that they are perfectly straight. If the carrying handles are not screwed in straight, this can make it more difficult or even impossible to unscrew them later on and can damage the threaded holes to the extent that carrying handles can no longer be screwed into them.

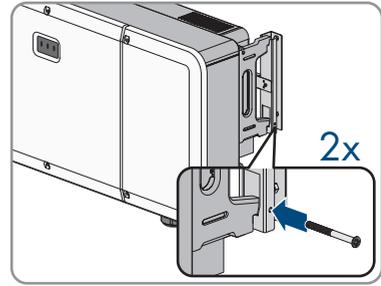


8. Hook the inverter into the mounting bracket.



9. Remove all 4 carrying handles from the threaded holes or remove the eye bolts of the lifting gear and again screw in the sealing screws using a flat-blade screwdriver (4 mm, tightening torque 2 Nm).

10. Use the pan head screws (M5x65) to attach the inverter to the mounting bracket (PH3, tightening torque: 4.5 Nm).



6.6 Mounting the Product on a Wall

⚠ QUALIFIED PERSON

⚠ CAUTION

Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

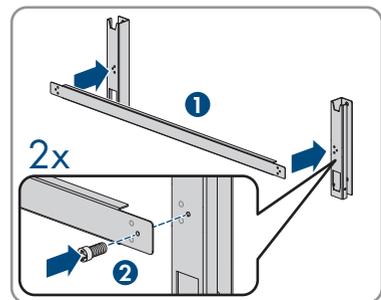
- Transport and lift the product carefully. Take the weight of the product into account.
- Wear suitable personal protective equipment for all work on the product.
- Transport the product using the carrying handles or hoist. Take the weight of the product into account.
- Use all carrying handles provided during transport with carrying handles.
- Do not use the carrying handles as attachment points for hoist equipment (e.g. straps, ropes, chains). Insert eye bolts into threads provided on top of the product to attach the hoist system.

Additionally required material (not included in the scope of delivery):

- 4 heavy-duty anchors

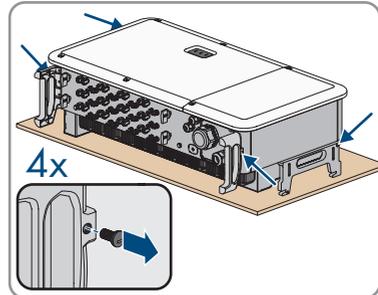
Procedure:

1. Screw the bracket parts to the ends of the connecting rod (PH2, tightening torque: 1.5 Nm) using the cheese head screws (M4x10) to mount the mounting bracket.

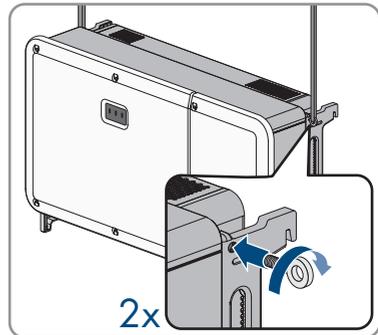


2. Align the mounting bracket using a spirit level and mark the drilling positions.

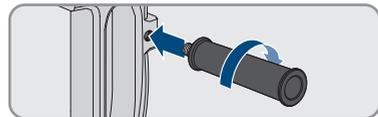
3. Drill the bore holes (\varnothing 12 mm) at the marked areas.
4. Attach the mounting bracket to the wall using the heavy-duty anchors.
5. Remove the sealing screws on the sides of the inverter using a flat-blade screwdriver (4 mm).



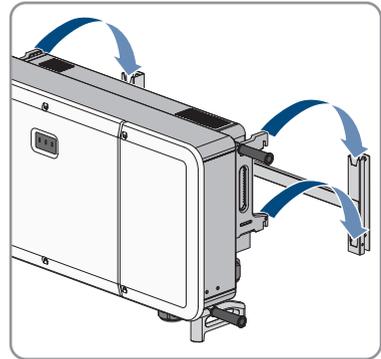
6. If the inverter is to be hooked into the mounting bracket using a lifting gear, screw the eye bolts into the 2 upper threaded holes on the right-hand and left-hand side of the inverter and attach the lifting gear to them. The lifting gear must be suitable to take the weight of the inverter.



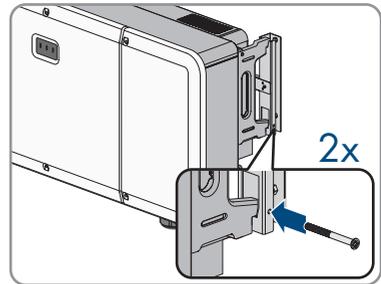
7. If the inverter is to be hooked into the mounting bracket without using a lifting gear, screw the carrying handles as far as they will go into the threaded holes on the right-hand and left-hand side of the inverter until they lie flush with the enclosure. When doing so, ensure that the carrying handles are screwed straight into the threaded holes so that they are perfectly straight. If the carrying handles are not screwed in straight, this can make it more difficult or even impossible to unscrew them later on and can damage the threaded holes to the extent that carrying handles can no longer be screwed into them.



8. Hook the inverter into the mounting bracket.



9. Remove all 4 carrying handles from the threaded holes or remove the eye bolts of the lifting gear and once again screw in the sealing screws (flat-blade screwdriver 4 mm, tightening torque: 2 Nm).
10. Use the pan head screws (M5x65) to attach the inverter to the mounting bracket (PH3, tightening torque: 4.5 Nm).



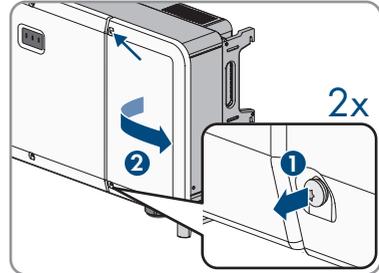
7 Opening the Cable Compartment

⚠ QUALIFIED PERSON

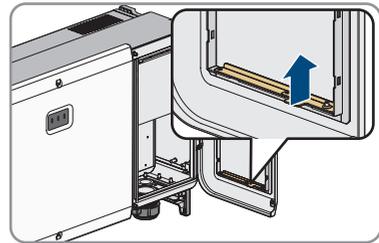
For some of the actions described in this document, the cable compartment must be opened.

Procedure:

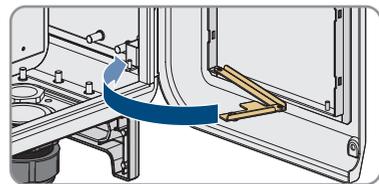
1. Disconnect the inverter from all voltage sources (see Section 11, page 66).
2. Loosen the two screws on the cable compartment cover using the enclosed internal Allen key (TX30) and open the cable compartment.



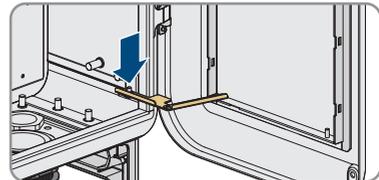
3. Lift the limiting lever on the inside of the cover on the right and remove from the thread.



4. Fold the limiting lever on the joint and turn it towards the cable compartment.



5. Engage the end of the limiting lever in the cable compartment with the thread.



- The cable compartment cover has been secured and remains open.

8 Electrical Connection

8.1 Requirements for the electrical connection

8.1.1 Permitted grid configurations

The inverter approved for operation in the following utility grids:

- TN-C
- TN-S
- TN-C-S
- TT¹⁾

Operation of the inverter in IT or Delta IT grids is not permitted.

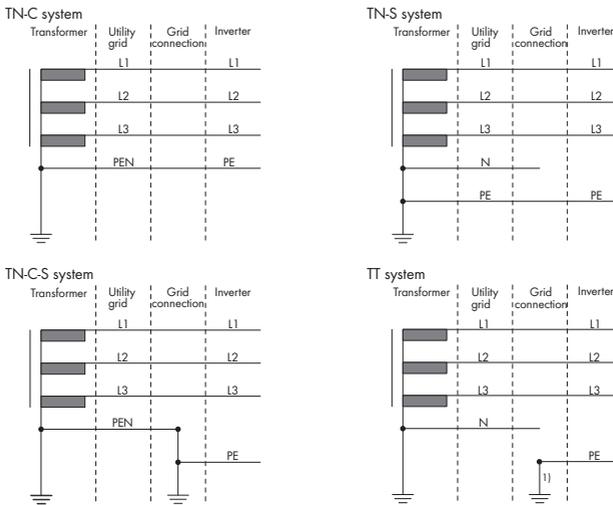


Figure 6: Overview of approved grid configurations

8.1.2 Residual-current monitoring unit

The inverter does not require an external residual-current device when operating. If local regulations require the use of a residual-current device, the following must be observed:

¹⁾ It must be ensured that the local grounding has a sufficiently low-impedance connection to the grounding of the transformer, otherwise operational leakage currents can lead to potential differences. For error-free operation, the ground potential at the neutral point of the transformer must be the same as that of the grounding conductor connection on the inverter. Improper implementation of the transformer/grid connection with regard to low-impedance grounding of the neutral point can lead to a device defect that is not covered by the warranty.

- The inverter is compatible with type B residual-current devices with a rated residual current of 1100 mA or higher (for information on how to select a residual-current device, see Technical Information "Criteria for Selecting a Residual-Current Device" at www.SMA-Solar.com). Each inverter in the system must be connected to the utility grid via a separate residual-current device.
- When using residual-current devices with a lower rated residual current, there is a risk of false tripping of the residual-current device, depending on the system design.

8.1.3 Equipotential Bonding

If components are used in the PV system that require equipotential bonding (e.g., mounting racks, module frames), these must be connected to a central equipotential panel provided for this purpose.

Observe the installation guidelines and regulations applicable in your country. The enclosure of the inverter is not suitable as equipotential bonding. Incorrect implementation of equipotential bonding can lead to an inverter defect that is not covered under warranty.

8.1.4 Overvoltage category

The product can be used in grids of overvoltage category III or lower in accordance with IEC 60664-1. That means that the product can be permanently connected to the grid-connection point of a building. In case of installations with long outdoor cabling routes, additional measures to reduce overvoltage category IV to overvoltage category III are required (see the Technical Information "Overvoltage Protection" at www.SMA-Solar.com).

8.1.5 AC cable requirements

- Conductor type: aluminum and copper wire
- When using conductors made of aluminum wire, bimetal terminal lugs made of aluminum and copper must be used to prevent direct contact of the copper bar with the aluminum wire.
- Outer diameter: 38 mm to 56 mm
- Outer diameter of each AC cable when using the optional AC sealing plate: 14 mm to 32 mm
- Conductor cross-section PE: 35 mm² to 240 mm²
- Conductor cross-section of line conductor: 70 mm² to 240 mm²
- Insulation stripping length: 30 mm
- Sheath stripping length: ≤ 375 mm
- The cable and conductor cross-sections must always be dimensioned according to the local and national directives and within the range specified by the manufacturer (SMA Solar Technology AG).¹ If the manufacturer (SMA Solar Technology AG) requires a higher conductor cross-section than the standard, the range of the manufacturer must be observed. Examples of factors influencing cable dimensioning are: nominal AC current, type of cable, routing method, cable bundling, ambient temperature and maximum desired line losses (for calculation of line losses, see the design software "Sunny Design" from software version 2.0 at www.SMA-Solar.com).

Also see:

- [Connecting the AC Cable](#) ⇒ page 38

8.1.6 Network cable requirements

The cable length and quality affect the quality of the signal. Observe the following cable requirements:

- Cable type: 100BaseTx
- Cable category: minimum CAT5e
- Plug type: RJ45 of Cat5, Cat5e or higher
- Shielding: SF/UTP, S/UTP, SF/FTP or S/FTP
- Number of insulated conductor pairs and insulated conductor cross-section: at least 2 x 2 x 0.22 mm²
- Maximum cable length between two nodes when using patch cables: 50 m
- Maximum cable length between two nodes when using installation cables: 100 m
- UV-resistant if installed outdoors.

Also see:

- [Connecting the Network Cables](#) ⇒ page 42

8.1.7 DC cable requirements

- Outer diameter: 5.5 mm to 8 mm
- Conductor cross-section: 2.5 mm² to 6 mm²
- Qty single wires: minimum 7
- Nominal voltage: minimum 1000 V
- Using bootlace ferrules is not allowed.

Also see:

- [Overview of DC connectors](#) ⇒ page 44
- [Assembling the DC Connectors](#) ⇒ page 44

8.1.8 Signal cable requirements

- Conductor cross-section: 0.5 mm² to 0.75 mm²
- External diameter: Max. 8 mm
- Maximum cable length: 200 m
- UV resistant

Also see:

- [Connecting contact for fast stop to digital input](#) ⇒ page 49

8.2 Overview of the Connection Area

8.2.1 View from Below

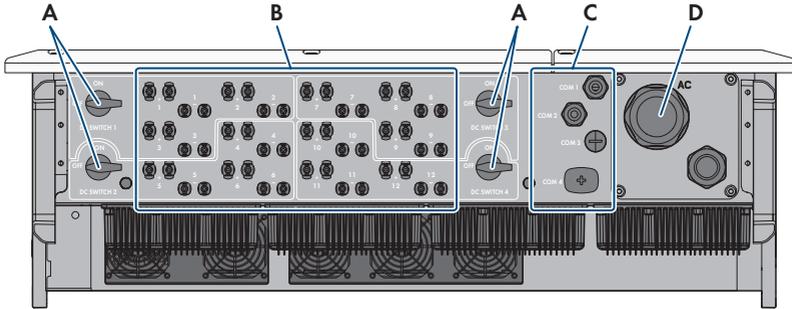


Figure 7: Enclosure openings at the bottom of the inverter

Position	Designation
A	DC load-break switch
B	Positive and negative connectors for DC connection
C	Cable gland for connecting the communication
D	Cable gland for the AC connection

8.2.2 Interior View

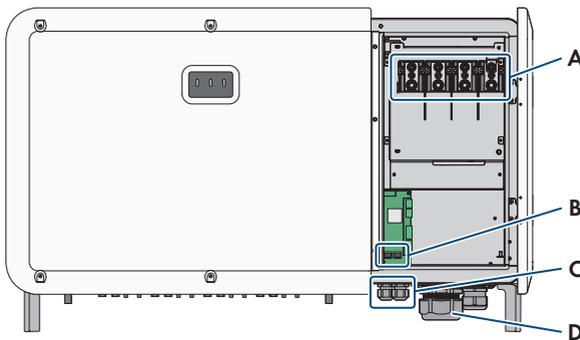


Figure 8: Connection areas in the interior of the inverter

Position	Designation
A	AC connection area
B	Connection for Ethernet communication

Position	Designation
C	Cable gland for connecting the communication
D	Cable gland for the AC connection

8.3 Connecting the AC Cable

⚠ QUALIFIED PERSON

Requirements:

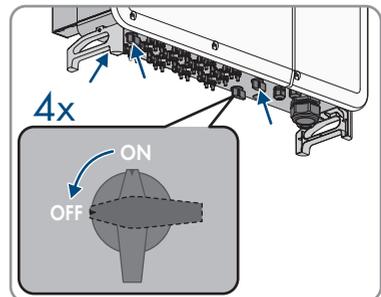
- The connection requirements of the grid operator must be met.
- The grid voltage must be within the permissible range. The exact operating range of the inverter is specified in the operating parameters.

Required material (not included in the scope of delivery):

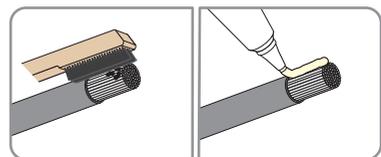
- Protective grease (only for conductors made of aluminum)
- 4 heat-shrink tubings
- 4 ring terminal lugs with hole diameter 12 mm (for conductors made of aluminum bimetal terminal lugs made of aluminum and copper)

Procedure:

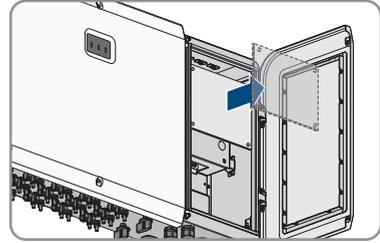
1. Disconnect the AC miniature circuit breaker from all 3 line conductors and secure against reconnection.
2. Make sure that all 4 DC load-break switches have been switched off and secured against reconnection.



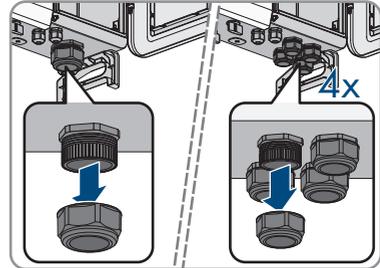
3. Open the cable compartment (see Section 7, page 33).
4. Dismantle the AC cable by no more than 375 mm.
If the optional AC sealing plate is used, dismantle all 4 cables by no more than 375 mm.
5. Strip off the insulation of L1, L2, L3 and the grounding conductor by 30 mm each.
6. For conductors made of aluminum, remove the oxide film and apply protective grease to the conductors.



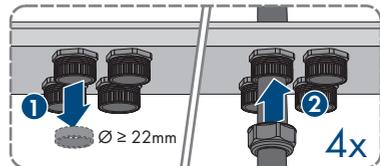
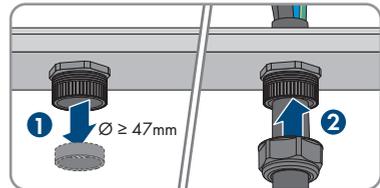
7. Loosen the 4 screws of the protective cover in front of the AC connection (PH2) and remove the protective cover.



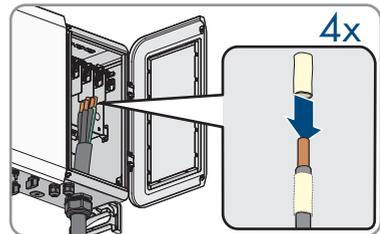
8. Loosen the swivel nut of the cable gland for the AC connection on the bottom of the inverter. Loosen all 4 swivel nuts when using the optional AC sealing plate.



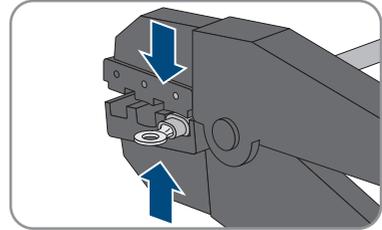
9. Remove the additional seal insert of the cable gland of the AC terminal when using cables with a diameter ≥ 47 mm. Lead the cable through the swivel nut and the cable gland into the device. When using the optional AC sealing plate with a cable diameter of ≥ 22 mm, remove the additional sealing inserts of the cable glands. Feed the 4 cables through 1 swivel nut and 1 cable gland each into the device.



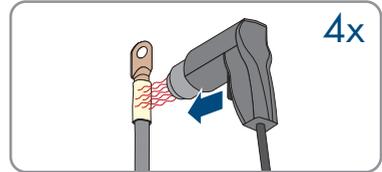
10. Pull 1 heat-shrink tubing each over conductors L1, L2, L3 and the grounding conductor. The heat-shrink tubing must be below the stripped conductor section.



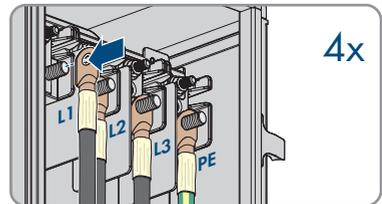
11. Insert the stripped conductor section into the ring terminal lugs and crimp using a crimping tool.



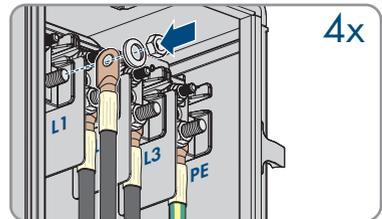
12. Pull the heat-shrink tubings onto the crimped section of the ring terminal lugs and using a hot-air blower shrink them so that they are in firm contact with the ring terminal lugs.



13. Hook the conductors with the ring terminal lugs as labeled for L1, L2, L3 and the grounding conductor onto the threads at the top of the cable compartment.



14. Install 1 washer each and tighten the hex nut using a ratchet (AF19, torque: 20 to 30 Nm).

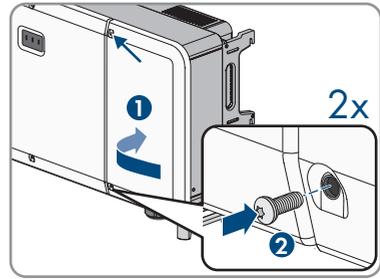


15. Tighten the swivel nut to the cable gland of the AC connection (SW83, torque: 15 Nm to 19 Nm). Ensure that the AC cable is not under tension.
Tighten all 4 swivel nuts when using the optional AC sealing plate (SW53, torque: 10 Nm to 13 Nm). Ensure that the AC cables are not under tension.

16. Attach the protective cover in front of the AC connection using the 4 screws (PH2, torque: 1.5 Nm).

17. Move the limiting lever back to its original position and close the cable compartment cover.

18. Tighten the two screws on the cable compartment cover (TX30, tightening torque: 4.3 Nm).



8.4 Connecting the Protective Grounding

⚠ QUALIFIED PERSON

An additional protective grounding of the inverter is required to protect from touch current in case the grounding conductor fails at the terminal of the AC cable.

The inverter features a ground connection with two connection points for protective grounding (e.g., when using a grounding electrode).

The connection points have been labeled with the following symbol: ⊕

The required M6x12 screw with spring washer and washer is included in the scope of delivery of the inverter.

Additionally required material (not included in the scope of delivery):

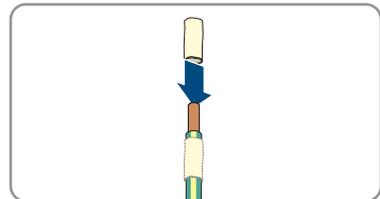
- 1 grounding cable
- 1 ring terminal lug M6
- 1 heat-shrink tubing

Cable requirements:

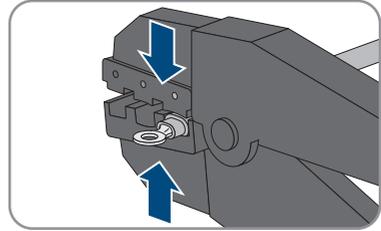
- Cross-section of the grounding cable if a copper cable is used: at least 10 mm²
- Cross-section of the grounding cable if an aluminum cable is used: at least 16 mm²

Procedure:

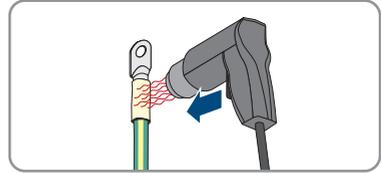
1. Strip the grounding cable insulation.
2. Pull the heat-shrink tubing over the grounding cable.
The heat-shrink tubing must be below of the stripped cable section.



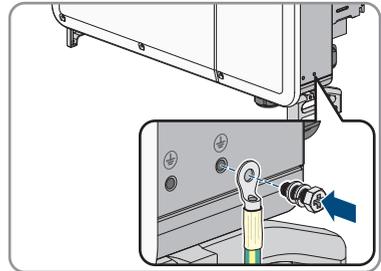
3. Insert the stripped section of the grounding cable into the ring terminal lug and crimp using a crimping tool.



4. Pull the heat-shrink tubing onto the crimped section of the ring terminal lug and using a hot-air blower shrink them so that they are in firm contact with the ring terminal lugs.



5. Plug washer and spring washer onto the hex head screw and tighten the hex head screw to one of the two connection points for additional grounding (PH3, tightening torque: 6 Nm to 7 Nm).



8.5 Connecting the Network Cables

⚠ QUALIFIED PERSON

⚠ DANGER

Danger to life due to electric shock in case of overvoltages and if surge protection is missing

Overvoltages (e.g., in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

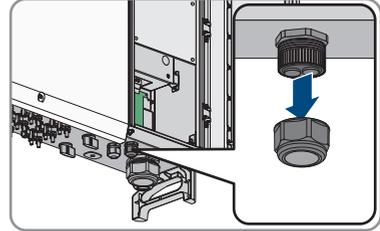
- Ensure that all devices in the same network are integrated in the existing overvoltage protection.
- When laying the network cable outdoors, ensure that there is suitable surge protection at the network cable transition from the product outdoors to the network inside the building.

Additionally required material (not included in the scope of delivery):

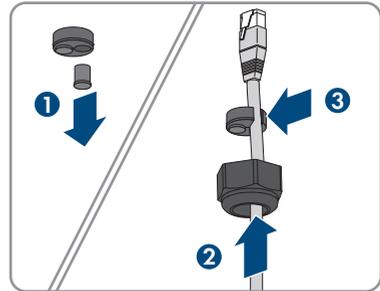
- Network cable
- Where required: Field-assembly RJ45 connector.

Procedure:

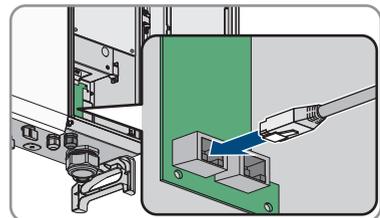
1. Open the cable compartment (see Section 7, page 33).
2. When using a self-assembly network cable, assemble the RJ45 connectors and connect them to the network cable (see connector documentation).
3. Remove the swivel nut from one of the cable glands for the communication cable.



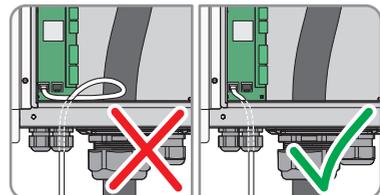
4. Thread the swivel nut over the network cable.
5. Remove the two-hole cable support sleeve from the cable gland. As required, use the cable support sleeve for a cable diameter of between 4.5 mm to 6 mm or between 6 mm to 8 mm that is included in the scope of delivery.
6. Remove the sealing plug from one of the enclosure openings of the two-hole cable support sleeve and insert the network cable into the enclosure opening.



7. Press the two-hole cable support sleeve with the cable into the cable gland and route the network cable to the RJ45 connection at the bottom of the cable compartment. Ensure that any unused enclosure openings of the two-hole cable support sleeve are sealed with sealing plugs.
8. Put the RJ45 plug of the cable into one of the network jacks of the communication assembly.



9. Ensure that the network cable does not form any loops in the device and is no longer than necessary.



10. Ensure that the RJ45 connector is firmly seated and that there is no tension on the cable.
11. Tighten the swivel nut on the cable gland hand-tight. This will secure the network cable in place.
12. If the inverter is installed outdoors, install overvoltage protection for all components in the network.
13. To integrate the inverter into a local network, connect the other end of the network cable to the local network (e.g. via a router).

8.6 DC connection

8.6.1 Overview of DC connectors

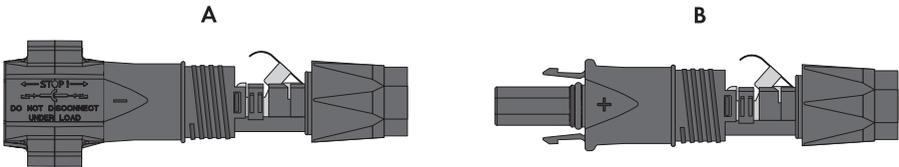


Figure 9: Negative (A) and positive (B) DC connectors

8.6.2 Assembling the DC Connectors

⚠ QUALIFIED PERSON

For connection to the inverter, all PV module connection cables must be fitted with the DC connectors provided. Assemble the DC connectors as described in the following. The procedure is identical for both connectors (+ and -). The graphics for the procedure are shown for only the positive connector as an example. Pay attention to the correct polarity when assembling the DC connectors. The DC connectors are marked with the symbols "+" and "-".

⚠ DANGER

Danger to life due to electric shock when live components or DC cables are touched

When exposed to light, the PV modules generate high DC voltage which is present in the DC cables. Touching live DC cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Do not disconnect the DC connectors under load.
- Wear suitable personal protective equipment for all work on the product.

NOTICE

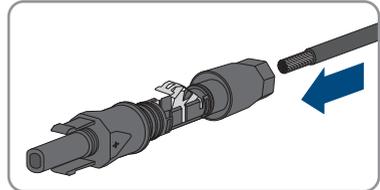
Destruction of the inverter due to overvoltage

If the open-circuit voltage of the PV modules exceeds the maximum input voltage of the inverter, the inverter can be destroyed due to overvoltage.

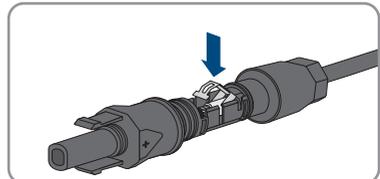
- If the open-circuit voltage of the PV modules exceeds the maximum input voltage of the inverter, do not connect any strings to the inverter and check the design of the PV system.

Procedure:

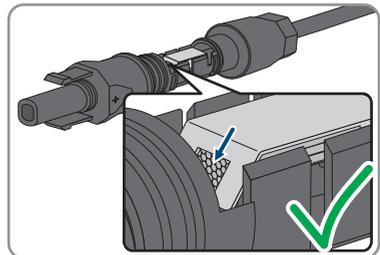
1. Strip approx. 15 mm of the cable insulation.
2. Insert the stripped cable into the DC connector up to the stop. When doing so, ensure that the stripped cable and the DC connector are of the same polarity.



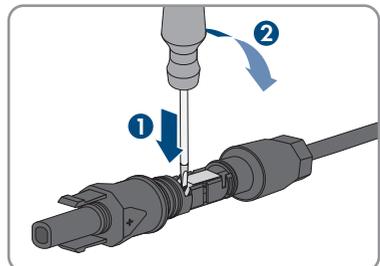
3. Press the clamping bracket down until it audibly snaps into place.



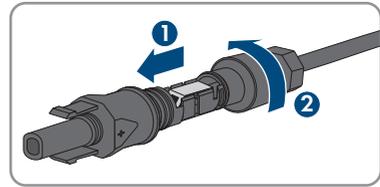
- The stranded wire can be seen inside the clamping bracket chamber.



4. If the stranded wire is not visible in the chamber, the cable is not correctly inserted and the connector must be reassembled. To do this, the cable must be removed from the connector.
5. To take out the cable, loosen the clamping bracket. To do so, insert a screwdriver (blade width: 3.5 mm) into the clamping bracket and pry the clamping bracket open.



6. Remove the cable and go back to step 2.
7. Push the swivel nut up to the thread and tighten (torque: 2 Nm).



8.6.3 Connecting the PV Array

⚠ QUALIFIED PERSON

⚠ WARNING

Danger to life due to electric shock from destruction of the measuring device due to overvoltage

Overvoltage can damage a measuring device and result in voltage being present in the enclosure of the measuring device. Touching the live enclosure of the measuring device results in death or lethal injuries due to electric shock.

- Only use measuring devices with a DC input voltage range of 1100 V or higher.

NOTICE

Damage to the product due to ground fault on DC side during operation

Due to the transformerless topology of the product, the occurrence of ground faults on DC side during operation can lead to irreparable damage. Damages to the product due to a faulty or damaged DC installation are not covered by warranty. The product is equipped with a protective device that checks whether a ground fault is present during the starting sequence. The product is not protected during operation.

- Ensure that the DC installation is carried out correctly and no ground fault occurs during operation.

NOTICE

Destruction of the inverter due to overvoltage

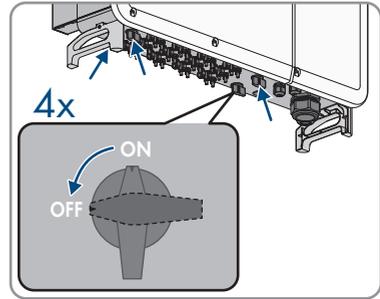
If the open-circuit voltage of the PV modules exceeds the maximum input voltage of the inverter, the inverter can be destroyed due to overvoltage.

- If the open-circuit voltage of the PV modules exceeds the maximum input voltage of the inverter, do not connect any strings to the inverter and check the design of the PV system.

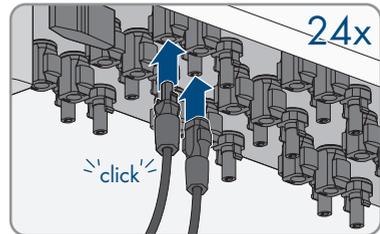
Procedure:

1. Ensure that the AC miniature circuit breaker is switched off and that it cannot be reconnected.

- Switch off the 4 DC load-break switches of the inverter.



- Measure the PV array voltage. Ensure that the maximum input voltage of the inverter is adhered to and that there is no ground fault in the PV array.
- Check whether the DC connectors have the correct polarity. If the DC connector is equipped with a DC cable of the wrong polarity, the DC connector must be reassembled. When this is done, the DC cable must always have the same polarity as the DC connector.
- Ensure that the open-circuit voltage of the PV array does not exceed the maximum input voltage.
- Connect the assembled DC connectors to the inverter.



- The DC connectors snap into place.
- Ensure that all DC connectors are securely in place.

8.

NOTICE

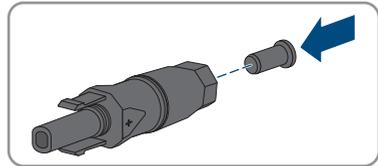
Damage to the product due to sand, dust and moisture ingress if the DC inputs are not closed

The product is only properly sealed when all unused DC inputs are closed with DC connectors and sealing plugs. Sand, dust and moisture penetration can damage the product and impair its functionality.

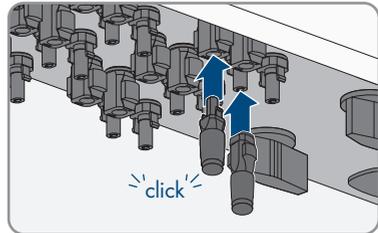
- Seal all unused DC inputs using the DC connectors and sealing plugs as described in the following. When doing so, do not plug the sealing plugs directly into the DC inputs on the inverter.

- For unused DC connectors, push down the clamping bracket and push the swivel nut up to the thread.

10. Insert the sealing plug into the DC plug connector.



11. Insert the DC connectors with sealing plugs into the corresponding DC inputs on the inverter.



☑ The DC connectors snap into place.

12. Ensure that the DC connectors with sealing plugs are securely in place.

8.7 Fast stop function

8.7.1 Overview of the COM assembly connections

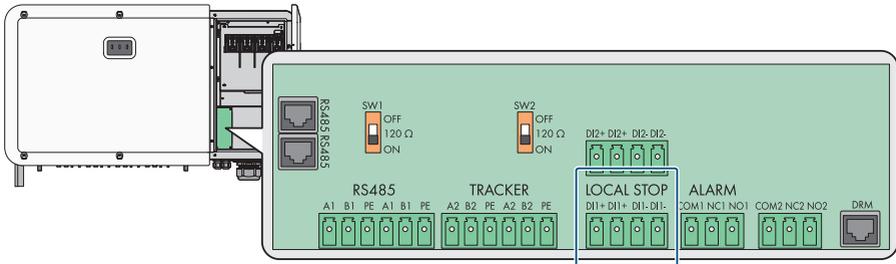


Figure 10: Digital inputs for the fast stop function on the COM assembly

8.7.2 Fast stop circuitry overview

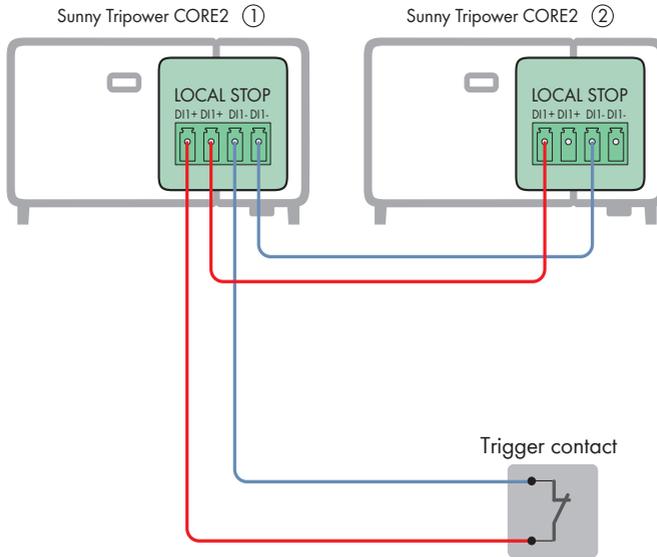


Figure 11: Circuitry overview for connecting a contact for the fast stop and the connection of several inverters

8.7.3 Connecting contact for fast stop to digital input

⚠ QUALIFIED PERSON

You can connect a contact for the fast stop switch at the digital inputs DI1+ and DI1- of the terminal block **LOCAL STOP**. The inputs are provided twice and allow the parallel connection of several inverters (see Section 8.7.2, page 49). To guarantee a reliable function through parallel connection of several devices, only inverters of the same type may be used.

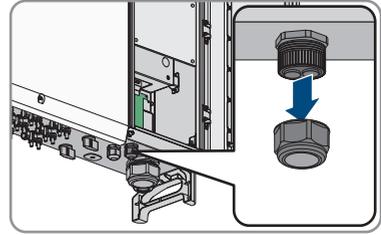
Additionally required material (not included in the scope of delivery):

- External disconnecting device with potential-free contact to trigger the fast stop function

Procedure:

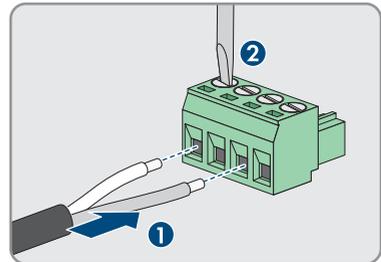
1. Connect the connection cable to the contact for the fast stop (see the manual from manufacturer).
2. Disconnect the inverter from all voltage sources (see Section 11, page 66).
3. Open the cable compartment (see Section 7, page 33).
4. Strip off 7 mm of the conductor insulation from each of the connection cable conductors.

- Remove the swivel nut from an unused cable gland for communication cables.

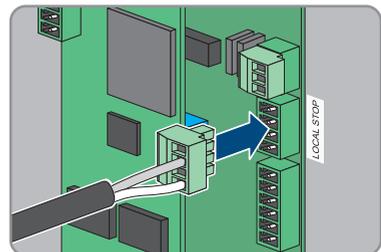


- Thread the swivel nut over the connection cable.
- Remove the two-hole cable support sleeve from the cable gland. As required, use the cable support sleeve for a cable diameter of between 4.5 mm to 6 mm or between 6 mm to 8 mm that is included in the scope of delivery.
- Remove the sealing plug from one of the enclosure openings of the two-hole cable support sleeve and insert the connection cable into the enclosure opening.
- Press the two-hole cable support sleeve with the cable into the cable gland and route the connection cable to the COM assembly at the bottom of the cable compartment. Ensure that any unused enclosure openings of the two-hole cable support sleeve are sealed with sealing plugs.
- Remove the terminal block **LOCAL STOP** from the COM assembly.

- Insert the stripped conductors up to the stop into the clamping points **DI+** and **DI-** and fasten with a flat-blade screwdriver (torque: 0.2 Nm).



- Ensure that the conductors are plugged into the terminal points tightly by pulling slightly on the conductors.
- Plug the terminal block onto the COM assembly according to the labeling **LOCAL STOP**.



- Tighten the swivel nut on the cable gland hand-tight. This will secure the connection cable in place.
- Configure the fast stop function (see Section 10.13, page 64).

Also see:

- Signal cable requirements ⇒ page 36

9 Commissioning

9.1 Procedure for commissioning in systems without System Manager

⚠ QUALIFIED PERSON

This section describes the procedure of commissioning an inverter that is configured individually and used in systems without System Manager (e.g. SMA Data Manager or an inverter that is configured as System Manager).

It provides an overview of the steps, which must be performed in the prescribed sequence.

Procedure		See
1.	Commission the inverter.	Section 9.3, page 53
2.	Establish a connection to the user interface of the inverter. There are various connection options to choose from for this: <ul style="list-style-type: none"> • Direct connection via Ethernet • Connection via Ethernet in the local network 	Section 10.1, page 55
3.	Log into the user interface.	Section 10.2, page 56
4.	Set country data set.	Section 10.9, page 62
5.	Make further inverter settings as needed.	Section 10, page 55

9.2 Procedure for commissioning in systems with System Manager

⚠ QUALIFIED PERSON

This section describes the procedure of commissioning an inverter that is used in systems with System Manager (e.g. SMA Data Manager or an inverter that is configured as System Manager). In this case, the inverter is controlled or regulated by the System Manager.

It provides an overview of the steps, which must be performed in the prescribed sequence.

Procedure		See
1.	Commission the inverter.	Section 9.3, page 53
2.	Commission the System Manager.	Manual of the System Manager
3.	Register the inverter as an SMA Modbus device in the System Manager and make the initial configuration of the inverter via the System Manager. The configuration is transferred to the inverter and the settings of the inverter are overwritten.	Commissioning Assistant of the System Manager

Procedure		See
4.	Establish a connection to the user interface of the inverter. There are various connection options to choose from for this: <ul style="list-style-type: none"> • Direct connection via Ethernet • Connection via Ethernet in the local network 	Section 10.1, page 55
5.	Log into the user interface.	Section 10.2, page 56
6.	Ensure that the country data set has been configured correctly.	Section 10.9, page 62
7.	Make further inverter settings as needed.	Section 10, page 55

9.3 Commissioning the Product

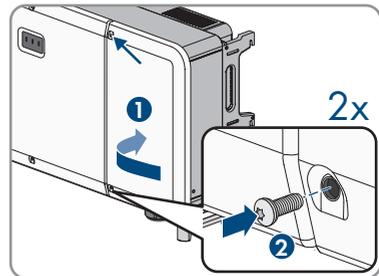
⚠ QUALIFIED PERSON

Requirements:

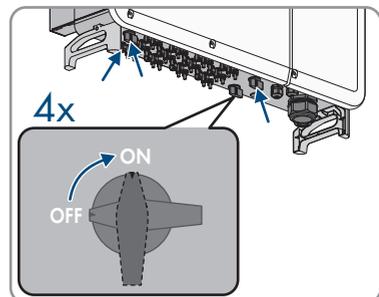
- The AC circuit breaker must be correctly rated and mounted.
- The product must be correctly mounted.
- All cables must be correctly connected.
- Unused enclosure openings must be sealed tightly with sealing plugs.

Procedure:

1. Close the cable compartment and tighten the screws on the cable compartment cover (TX 30, torque: 4.3 Nm).



2. Switch on all 4 DC load-break switches.



3. Switch on the AC circuit breaker.
 - Green LED is flashing. The inverter is waiting for the input conditions.
 - After approx. 90 seconds, the green LED is permanently on. The inverter is feeding in.
4. If the green LED is still flashing after 90 seconds, the conditions for activating feed-in operation are not yet met. As soon as the conditions for feed-in operation are met, the inverter starts with the feed-in operation and the green LED will light up continuously.
5. If the red LED lights up, an event has occurred. Use the event number to find out which event has occurred and, if necessary, initiate countermeasures.
6. Ensure that the inverter feeds in correctly.

10 Operation

10.1 Establishing a connection to the user interface

10.1.1 Connection in the local network

10.1.1.1 Access address for the product in the local network

i Communication disturbances in the local network

The IP address range 192.168.12.0 to 192.168.12.255 is occupied for communication amongst SMA products and for direct access to SMA products.

Communication problems might occur if this IP address range is used in the local network.

- Do not use the IP address range 192.168.12.0 to 192.168.12.255 in the local network.

If the product is connected to a local network (e.g., via a router), the product will receive a new IP address. Depending on the type of configuration, the new IP address will be assigned automatically by the DHCP server (router) or manually by you.

Upon completion of the configuration, the product can only be reached via the listed access addresses:

- Generally applicable access address: IP address manually assigned or assigned by the DHCP server (router) (identification via network scanner software or network configuration of the router).
- Access address for Apple, Android, Windows and Linux systems: **SMA[serial number].local** (e.g. SMA2102031234.local)

10.1.1.2 Establishing a Connection via Ethernet in the local network

Requirements:

- The product must be connected to the local network via a network cable (e.g. via a router).
- The product must be integrated into the local network.
- A smart device (e.g., smartphone, tablet or laptop) must be available.
- The smart device must be in the same local network as the product.
- One of the following web browsers must be installed on the smart device: Chrome (version 65 or higher), Internet Explorer (version 11 or higher) or Safari (version 11 or higher).

Procedure:

- Open the web browser of your smart device. Enter the IP address of the product in the address bar of the web browser.
- The login page of the user interface opens.

10.1.2 Direct connection via Ethernet

10.1.2.1 Establishing a Direct Connection via Ethernet

IP address of the inverter

- Standard inverter IP address for the direct connection via Ethernet: **169.254.12.3**

Requirements:

- The product must be commissioned.
- A smart device (e.g. laptop) with an Ethernet interface must be available.
- One of the following web browsers must be installed on the smart device: Chrome (version 65 or higher), Internet Explorer (version 11 or higher) or Safari (version 11 or higher).

Procedure:

- Open the web browser of your smart device and enter the IP address 169.254.12.3 in the address bar.
- The login page of the user interface opens.

10.2 Logging Into the User Interface

10.2.1 Logging into the user interface as an installer

QUALIFIED PERSON

After a connection to the user interface of the inverter has been established, the login page opens. If you would like to change parameters, log onto the user interface as described below.

NOTICE

Property damage due to unauthorized access to the system when the standard password is used

The standard password of the product is publically available. If you use the standard password, unauthorized access to your system can be gained. Yield losses and system damage can arise as a result of unauthorized access.

- Replace the standard password with a secure password immediately Changing the Password.

NOTICE

Property damage due to unauthorized access to adjustable parameters

All adjustable parameters are protected by the passwords of the user groups **Installer** and **Service provider**. Providing the passwords to unauthorized persons can lead to incorrect parameters being input, resulting in damage to devices and system malfunctions. The user group **User** does not require a password and can view current values and device information without logging in. The user group **User** cannot change any settings.

- Only give the passwords for the user groups **Installer** and **Service provider** to qualified persons.

Requirements:

- The user interface is called up (see Section 10.1, page 55).

Procedure:

1. Click on [**Login**] in the top right.
2. Enter the password in the field **Password**. The standard password for the user group **Installer** is **pw1111**.
3. Click on [**Login**].

10.2.2 Logging into the user interface as a service provider

QUALIFIED PERSON

After a connection to the user interface of the inverter has been established, the login page opens. Some of the parameters mentioned in this document can only be adjusted after logging in as **Service provider**. If you need to change these parameters, log onto the user interface as described below.

NOTICE

Property damage due to unauthorized access to the system when the standard password is used

The standard password of the product is publically available. If you use the standard password, unauthorized access to your system can be gained. Yield losses and system damage can arise as a result of unauthorized access.

- Replace the standard password with a secure password immediately Changing the Password.

NOTICE

Property damage due to unauthorized access to adjustable parameters

All adjustable parameters are protected by the passwords of the user groups **Installer** and **Service provider**. Providing the passwords to unauthorized persons can lead to incorrect parameters being input, resulting in damage to devices and system malfunctions. The user group **User** does not require a password and can view current values and device information without logging in. The user group **User** cannot change any settings.

- Only give the passwords for the user groups **Installer** and **Service provider** to qualified persons.

NOTICE

Adjusting of parameters that are not described will void the warranty

After logging in as **Service provider**, parameters can be set that can affect the function of the inverter and the overall system. Adjusting these parameters can result in the damage of system components or in unwanted system behavior. Adjusting parameters other than those described in the documentation will void the warranty.

- After logging in on the user interface as **Service provider**, only adjust the parameters described in the documentation as described in the documentation.
- Only change parameters if necessary.

Requirements:

- The user interface is called up (see Section 10.1, page 55).

Procedure:

1. Click on [**Login**] in the top right.
2. Enter the password in the field **Password**. The standard password for the user group **Service provider** is **pw8888**.
3. Click on [**Login**].

10.3 Logging out of the user interface

Requirements:

- You are logged in on the user interface (see Section 10.2, page 56).

Procedure:

1. Click on the menu **User settings**  in the top right.
2. Select [**Logout**] in the drop-down list.

10.4 Start Page Design of the User Interface

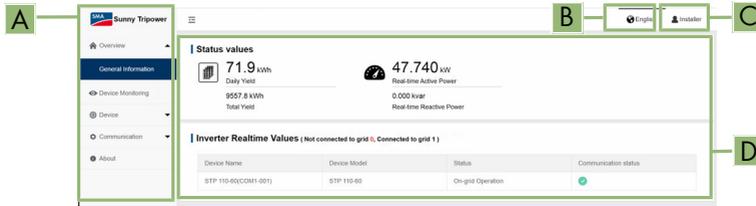


Figure 12: Design of the user interface's home page (example)

Position	Designation
A	<p>Menu</p> <ul style="list-style-type: none"> • Overview <ul style="list-style-type: none"> - General information Displays current measured values, the communication status and the device information • Device monitoring Configuration of settings for the grid code and operating parameters • Device <ul style="list-style-type: none"> - Firmware update Performing firmware updates for the inverter - Inverter log Export of a log of all inverter messages - Fault recorder Export of a log of all inverter fault messages • Communication <ul style="list-style-type: none"> - Run information Displays IP and MAC address of the device - System maintenance Logging the exports of messages or fault messages, performing a restart, resetting all settings - System time Setting the time and date of the system - MODBUS Switching the communication on and off via Modbus - Port parameters Configuration of Ethernet settings • About Displays the inverter firmware version

Position	Designation
B	Language selection <ul style="list-style-type: none"> Setting the language of the user interface
C	User settings <ul style="list-style-type: none"> Change password Logout
D	Status display <p>The various areas display information on the current status of the inverter.</p> <ul style="list-style-type: none"> Yield Displays the energy yield of the inverter Current power Displays the power currently being generated by the inverter. Communication status Displays whether the communication of the inverter with the Data Manager is trouble-free or whether there is an error message present. Device information Displays device name, device model and device status

10.5 Changing the Password

QUALIFIED PERSON

To protect your product from unauthorized access, immediately change your standard password to a secure password described as follows. The passwords for the user groups **Installer** and **Service provider** must be changed separately.

Requirements:

- You are logged in on the user interface (see Section 10.2, page 56).

Procedure:

- Select the menu **User settings** .
- Select [**Change password**] in the drop-down list.
- Change the password in the window that opens.
- Select [**Save**] to save the changes.

Also see:

- [Logging into the user interface as a service provider ⇒ page 57](#)
- [Logging into the user interface as an installer ⇒ page 56](#)

10.6 Changing Operating Parameters

QUALIFIED PERSON

The operating parameters of the inverter are set to certain values by default. You can change the operating parameters to optimize the performance of the inverter.

This section describes the basic procedure for changing operating parameters. Always change operating parameters as described in this section.

Requirements:

- Changes to grid-relevant parameters must be approved by the responsible grid operator.
- If parameters that can only be changed after logging in as a service provider are set, the setting of the parameter must be described in the documentation.
- You are logged in on the user interface.

Procedure:

1. Click on [**Device monitoring**] in the menu.
2. Select [**Parameters**].
3. Select the desired parameter group.
4. Change the required parameters.
5. Select [**Save settings**] to save the changes.

10.7 Configuring SMA ShadeFix

QUALIFIED PERSON

The basic procedure for changing operating parameters is explained in another section (see Section 10.6, page 61).

Requirements:

- You are logged in on the user interface as **Service provider** (see Section 10.2.2, page 57).

Procedure:

- To set the time interval for SMA ShadeFix, set the parameter **MPPSHdwTime** in the parameter group **Extended Model 2-1 RW** to the desired value. The ideal time interval is usually 6 minutes. This value should only be increased if the shading situation changes extremely slowly.

Also see:

- [SMA ShadeFix](#) ⇒ page 23

10.8 Deactivating SMA ShadeFix

QUALIFIED PERSON

If you do not want to use SMA ShadeFix, you can disable the feature.

The basic procedure for changing operating parameters is explained in another section (see Section 10.6, page 61).

Requirements:

- You are logged in on the user interface as **Service provider** (see Section 10.2.2, page 57).

Procedure:

- In order to disable the SMA ShadeFix feature, in the parameter group **Extended Model 2-1 RW**, set the parameter **MPPSHdwEn** to **Off**.

Also see:

- [SMA ShadeFix](#) ⇒ [page 23](#)

10.9 Configuring the Country Data Set

QUALIFIED PERSON

By default, the inverter is not set to a specific country data set. In order for the inverter to be able to feed in, a country data set must be set. The country data set must be adjusted to the installation site.

The country data set must be set correctly.

If you select a country data set which is not valid for your country and purpose, it can cause a disturbance in the PV system and lead to problems with the grid operator. When selecting the country data set, you must always observe the locally applicable standards and directives as well as the properties of the PV system (e.g. PV system size, grid-connection point).

- If you are not sure which standards and directives are valid for your country or purpose, contact the grid operator.

Prerequisites:

- You are logged in on the user interface as **Installer** (see Section 10.2.1, page 56).

Procedure:

1. Click on [**Device monitoring**] in the menu.
2. Select [**Initialization**].
3. Select the desired country data set from the drop-down list **Grid code settings**.
4. Confirm change of the setting with [**Save settings**].

10.10 Setting the arc-fault circuit interrupter (AFCI)

QUALIFIED PERSON

The basic procedure for changing operating parameters is explained in another section (see Section 10.6, page 61).

Requirements:

- Your inverter is equipped with AFCI. The type label of your inverter indicates whether your inverter has AFCI.

- You are logged in on the user interface as **Service provider** (see Section 10.2.2, page 57).

Procedure:

- In the parameter group **Extended Model 2-1 RW** select the parameter **AFCIActivationEn** and set it to **On**.

Also see:

- [Arc-Fault Circuit Interrupter \(AFCI\) ⇒ page 23](#)

10.11 Resetting the arc-fault circuit interrupter (AFCI)

QUALIFIED PERSON

The basic procedure for changing operating parameters is explained in another section (see Section 10.6, page 61).

After 5 detections per day the inverter must be reconnected manually via the user interface of the inverter.

Requirements:

- Your inverter is equipped with AFCI. The type label of your inverter indicates whether your inverter has AFCI.
- You are logged in on the user interface as **Service provider** (see Section 10.2.2, page 57).

Procedure:

- In the parameter group **Extended Model 2-1 RW** select the parameter **Clear AFCIAlarmEn** and set it to **On**.

Also see:

- [Arc-Fault Circuit Interrupter \(AFCI\) ⇒ page 23](#)

10.12 Configuring the Modbus Function

QUALIFIED PERSON

Measures for data security during activated Modbus interface

If you activate the Modbus interface, there is a risk that unauthorized users may access and manipulate the data or devices in your PV system.

To ensure data security, take appropriate protective measures such as:

- Set up a firewall.
- Close unnecessary network ports.
- Only enable remote access via VPN tunnel.
- Do not set up port forwarding at the communication port in use.

Requirements:

- You are logged in on the user interface as **Installer** (see Section 10.2.1, page 56).

Procedure:

1. Select [**Communication**] in the menu.
2. Select [**MODBUS**].
3. Switching the communication on and off via Modbus.

Also see:

- [Modbus](#) ⇒ page 22

10.13 Activating the Fast Stop Function

QUALIFIED PERSON

After the installation, the fast stop function must be activated via the user interface of the inverter. The following procedure must be carried out for each individual inverter.

Requirements:

- The contact for the fast stop is connected to digital input (see Section 8.7.3, page 49).
- You are logged in on the user interface as Service provider (see Section 10.2.2, page 57).

Procedure:

1. In parameter group **Extended Model 2-1** set the parameter **DIEmShutd** to **On**.
2. If a fast stop is to be triggered when the contact is open: Set the parameter **FsDIConfig** in the parameter group **Extended Model 2-1** to **On**.
3. If a fast stop is to be triggered when the contact is closed: Set the parameter **FsDIConfig** in the parameter group **Extended Model 2-1** to **Off**.

Also see:

- [Fast stop function](#) ⇒ page 23

10.14 Updating the Firmware

It is not possible to set an automatic update for the inverter via the SMA Data Manager. Update the firmware as follows with the existing update file via the user interface of the inverter.

Requirements:

- Ensure that AC and DC voltage is present at the inverter.
- An update file with the desired firmware of the product must be available. You can download the update file from the product page under www.SMA-Solar.com.
- The firmware file was not unzipped even if the file ends with **.zip**.
- You are logged in on the user interface as **Installer** (see Section 10.2.1, page 56).

Procedure:

1. Select [**Device**] in the menu.
2. Select [**Firmware update**].

3. Select [**Select a firmware file**] and select the update file for the inverter.
4. Follow the instructions in the dialog.

11 Disconnecting the product from voltage sources

⚠ QUALIFIED PERSON

Prior to performing any work on the product, always disconnect it from all voltage sources as described in this section. Always adhere to the prescribed sequence.

⚠ WARNING

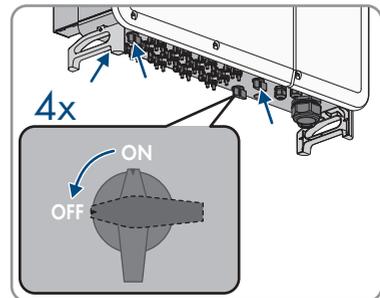
Danger to life due to electric shock from destruction of the measuring device due to overvoltage

Overvoltage can damage a measuring device and result in voltage being present in the enclosure of the measuring device. Touching the live enclosure of the measuring device results in death or lethal injuries due to electric shock.

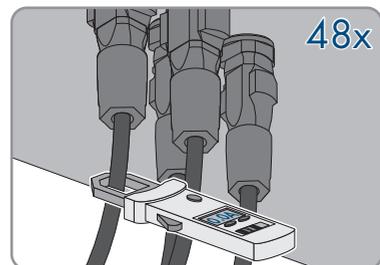
- Only use measuring devices with a DC input voltage range of 1100 V or higher.

Procedure:

1. Disconnect the AC miniature circuit breaker and secure against reconnection.
2. Switch off all 4 DC load-break switches of the inverter and secure against reconnection.



3. Wait until the LEDs have gone out.
4. Use a current clamp to ensure that no current is present in the DC cables.



5. Note the position of the DC connectors.

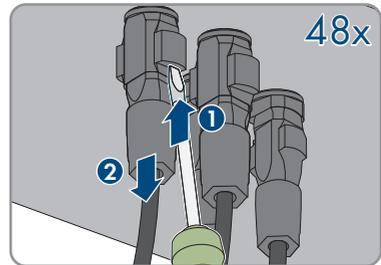
6.

⚠ DANGER**Danger to life due to electric shock when touching exposed DC conductors or DC plug contacts if the DC connectors are damaged or loose**

The DC connectors can break or become damaged, become free of the DC cables, or no longer be connected correctly if the DC connectors are released and disconnected incorrectly. This can result in the DC conductors or DC plug contacts being exposed. Touching live DC conductors or DC plug connectors will result in death or serious injury due to electric shock.

- Wear insulated gloves and use insulated tools when working on the DC connectors.
- Ensure that the DC connectors are in perfect condition and that none of the DC conductors or DC plug contacts are exposed.
- Carefully release and remove the DC connectors as described in the following.

7. Release and remove the DC connectors. To do so, insert a flat-blade screwdriver or an angled screwdriver (blade width: 3.5 mm) into one of the side slots and pull the DC connectors out. When doing so, do not lever the DC connectors out, but insert the tool into one of the side slots only to release the locking mechanism, and do not pull on the cable.



8. Ensure that the DC connectors on the product and those that are equipped with DC conductors are in perfect condition and that none of the DC conductors or DC plug contacts are exposed.

9.

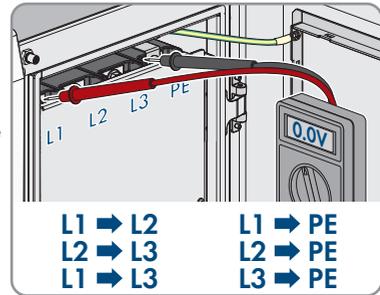
⚠ DANGER**Danger to life due to high voltages**

Once disconnected from voltage sources, residual voltages can remain in the product that should be allowed to discharge completely.

- Wait 5 minutes before opening the cable compartment.

10. Open the cable compartment (see Section 7, page 33).

11. Verify a de-energized state of the AC connection between L1 and L2, L2 and L3, L1 and L3 und L1 and grounding conductor, L2 and grounding conductor and L3 and grounding conductor using a suitable measuring device. For this purpose, hold the test prod to the conductors' ring terminal lugs.



12 Event messages

12.1 Information on event messages

Event messages can be found under the parameter group **Extended Model 1 RO**. The basic procedure for viewing and changing operating parameters is explained in another section (see Section 10.6, page 61).

12.2 Retrieving event messages

Requirements:

- You are logged in on the user interface as **Service provider** (see Section 10.2.2, page 57).

Procedure:

1. Select **Device > Inverter Log**.
 2. Select the type of event messages to be retrieved.
 3. Start the export by clicking the export symbol in the top right-hand corner.
- A ZIP file containing the product's event messages will be created and downloaded.

12.3 Events

12.3.1 Event 002 (Sunny Portal: 103)

QUALIFIED PERSON

Event message:

- Grid overvoltage

Explanation:

The grid voltage is higher than the set conservation value. In general, the inverter is reconnected to the supply grid when it is back in its normal mode.

Corrective measures:

- Wait until the grid voltage is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid voltage is back within the normal range.
- If the error occurs repeatedly, measure the present grid voltage and contact the local grid operator concerning solutions if the supply grid voltage is higher than the set value.
- Ensure that the protection parameters are set correctly.
- Ensure that the AC cable cross section meets the requirements.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.2 Event 003 (Sunny Portal: 102)

QUALIFIED PERSON

Event message:

- Temporary grid overvoltage

Explanation:

The transient grid voltage is higher than the standard value.

Corrective measures:

- Wait until the grid voltage is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid voltage is back within the normal range.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.3 Event 004 (Sunny Portal: 104)

QUALIFIED PERSON

Event message:

- Grid undervoltage

Explanation:

The grid voltage is lower than the set conservation value.

Corrective measures:

- Wait until the grid voltage is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid voltage is back within the normal range.
- If the error occurs repeatedly, measure the present grid voltage and contact the local grid operator concerning solutions if the supply grid voltage is lower than the set value.
- Ensure that the protection parameters are set correctly.
- Ensure that the AC cable is correctly connected.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.4 Event 005 (Sunny Portal: 203)

QUALIFIED PERSON

Event message:

- Low voltage

Explanation:

The grid voltage is lower than the set conservation value.

Corrective measures:

- Wait until the grid voltage is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid voltage is back within the normal range.
- If the error occurs repeatedly, measure the present grid voltage and contact the local grid operator concerning solutions if the supply grid voltage is lower than the set value.
- Ensure that the protection parameters are set correctly.
- Ensure that the AC cable is correctly connected.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.5 Event 007 (Sunny Portal: 6603)** QUALIFIED PERSON****Event message:**

- Temporary AC overcurrent

Explanation:

The AC output current exceeds the permissible upper limit of the inverter.

Corrective measures:

- Wait until the AC output current is within the normal range again. In general, the inverter is reconnected to the supply grid when the AC output current is back within the normal range.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.6 Event 008 (Sunny Portal: 503)** QUALIFIED PERSON****Event message:**

- Grid overfrequency

Explanation:

The grid frequency exceeds the permissible upper limit of the inverter.

Corrective measures:

- Wait until the grid frequency is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid frequency is back within the normal range.
- If the error occurs repeatedly, measure the present grid frequency and contact the local grid operator concerning solutions if the grid frequency is higher than the set value.
- Ensure that the protection parameters are set correctly.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.7 Event 009 (Sunny Portal: 502)

QUALIFIED PERSON

Event message:

- Grid underfrequency

Explanation:

The grid frequency is below the permissible lower limit of the inverter.

Corrective measures:

- Wait until the grid frequency is within the normal range again. In general, the inverter is reconnected to the supply grid when the grid frequency is back within the normal range.
- If the error occurs repeatedly, measure the present grid frequency and contact the local grid operator concerning solutions if the grid frequency is higher than the set value.
- Ensure that the protection parameters are set correctly.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.8 Event 010 (Sunny Portal: 1302)

QUALIFIED PERSON

Event message:

- Grid power failure

Explanation:

Alternating current switch or alternating current circuit is not connected.

Corrective measures:

- Wait until the alternating current switch or alternating current circuit reconnects again. The inverter is reconnected to the supply grid automatically.
- Check whether the supply from the utility grid is normal.
- Ensure that the AC cable is correctly connected.
- Ensure that the conductors of the AC cables are connected to the correct terminals.
- Ensure that AC circuit breaker is connected and switched on.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.9 Event 011 (Sunny Portal: 6422)

QUALIFIED PERSON

Event message:

- Interference device

Explanation:

There is a disturbance in the device.

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.10 Event 012 (Sunny Portal: 3601)**⚠ QUALIFIED PERSON****Event message:**

- Excessive stray current

Explanation:

This fault may be caused by weak solar irradiation or a moist environment.

Corrective measures:

- Wait until the ambient conditions improve. The inverter is reconnected to the supply grid.
- Ensure that the AC and DC cables are insulated correctly.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.11 Event 013 (Sunny Portal: 1501)**⚠ QUALIFIED PERSON****Event message:**

- Supply grid fault

Explanation:

The grid voltage or grid frequency is outside the permissible range and the inverter cannot be connected properly to the supply grid.

Corrective measures:

- Wait until the value is within the normal range again. In general, the inverter is reconnected to the supply grid when the value is back within the normal range.
- If the error occurs repeatedly, measure the present grid frequency and contact the local grid operator concerning solutions if the grid frequency is higher than the set value.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.12 Event 014 (Sunny Portal: 103)**⚠ QUALIFIED PERSON****Event message:**

- 10-minute grid overvoltage

Explanation:

The grid voltage exceeds the preset alternating voltage of the inverter over an extended period of time.

Corrective measures:

- Wait until the value is within the normal range again. In general, the inverter is reconnected to the supply grid when the value is back within the normal range.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.13 Event 015 (Sunny Portal: 103)**⚠ QUALIFIED PERSON****Event message:**

- Grid overvoltage

Explanation:

The grid voltage is higher than the set conservation value.

Corrective measures:

- Wait until the grid voltage is within the normal range again.
- If the error occurs repeatedly, measure the present grid voltage and contact the local grid operator concerning solutions if the supply grid voltage is higher than the set value.
- Ensure that the protection parameters are set correctly.
- Ensure that the cross section of the alternating current cable meets the requirements.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.14 Event 016 (Sunny Portal: not used)**⚠ QUALIFIED PERSON****Event message:**

- Output overload

Explanation:

The configured PV array power is excessively high and is outside the normal operating range of the inverter.

The inverter interrupts feed-in operation immediately after exceeding a threshold. When the fault is eliminated, the inverter automatically reconnects to the utility grid.

Corrective measures:

- Wait until the value is within the normal range again.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.15 Event 017 (Sunny Portal: 1416)

QUALIFIED PERSON

Event message:

- Unbalanced load of grid voltage

Explanation:

The inverter detects an unbalanced three-phase grid voltage.

Corrective measures:

- Wait until the value is within the normal range again.
- Measure the current grid voltage. If the grid conductor voltages vary considerably, contact the grid operator concerning proposals for solutions.
- If the voltage difference between the 3 line conductors is within the permissible range of the local grid operator, change the parameter for the unbalanced load of the grid voltage.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.16 Event 019, 020 (Sunny Portal: 6604)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.17 Event 021 (Sunny Portal: 6406)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.18 Event 022 (Sunny Portal: 6407)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.19 Event 023 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.20 Event 024, 025 (Sunny Portal: 6437)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.21 Event 030-034 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.22 Event 036 (Sunny Portal: 6502)**⚠ QUALIFIED PERSON****Event message:**

- Temperature disturbance

Explanation:

The temperature in the inverter is excessively high and is outside the safe range.

Corrective measures:

- Check whether the inverter is exposed to direct sunlight. If so, provide sufficient shading.
- Check and clean the air inlets.
- Check whether the error message 070 (fan disturbance) is present. If so, replace the fan.

12.3.23 Event 037 (Sunny Portal: 6501)**⚠ QUALIFIED PERSON****Event message:**

- Communication impaired

Explanation:

Error in the communication processor, the inverter continues feeding in, however. The cause must be determined by the Service.

Corrective measures:

- If this message is displayed frequently, contact the Service.

12.3.24 Event 038 (Sunny Portal: 7703)**⚠ QUALIFIED PERSON****Event message:**

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.

- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.25 Event 039 (Sunny Portal: 3501)

QUALIFIED PERSON

Event message:

- Low system insulation resistance

Explanation:

Generally, the fault is caused by poor insulation of the module/cable to ground or by rainfall and a moist environment.

Corrective measures:

- Check whether the ISO insulation conservation value is excessively high and ensure it complies with the local requirements.
- Check the resistance of the DC string or DC cable to ground. Rectify the fault if a short circuit or a damaged insulating layer is present.
- If the cable shows no abnormalities and the fault occurs on rainy days, check again when the weather is good.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.26 Event 040 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.27 Event 041 (Sunny Portal: 6204)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.

- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.28 Event 042 (Sunny Portal: 6454)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.29 Event 043 (Sunny Portal: 6512)

QUALIFIED PERSON

Event message:

- Low ambient temperature

Explanation:

The ambient temperature is lower than the operating temperature intended for the inverter during normal operation.

Corrective measures:

- Stop and disconnect the inverter. Restart the inverter when the ambient temperature is within the permissible operating range again.

12.3.30 Event 044 (Sunny Portal: 6447)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.31 Event 045 (Sunny Portal: 6802)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.32 Event 046 (Sunny Portal: 6902)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.33 Event 047 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- PV input configuration abnormal, PV input mode error

Corrective measures:

- Disconnect the inverter from all voltage sources. Resetting the input mode of the PV system.

12.3.34 Event 048, 049, 050 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.

- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.35 Event 052 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.36 Event 053, 054 (Sunny Portal: 6305)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.37 Event 055 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.38 Event 056 (Sunny Portal: 6202)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.39 Event 059 (Sunny Portal: 7600)**⚠ QUALIFIED PERSON****Event message:**

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.40 Event 060 (Sunny Portal: not used)**⚠ QUALIFIED PERSON****Event message:**

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.41 Event 070 (Sunny Portal: 7500)**⚠ QUALIFIED PERSON****Event message:**

- Fan alarm

Corrective measures:

- Check whether the fans work properly and whether they are blocked by foreign objects. If they are blocked, remove foreign objects.
- If a fan is not working properly, disconnect the inverter from voltage sources and replace the fan.

12.3.42 Event 071 (Sunny Portal: 7802)

QUALIFIED PERSON

Event message:

- Alternating current side surge arrester alarm

Corrective measures:

- Check the surge arrester and replace, if necessary.

12.3.43 Event 072 (Sunny Portal: 7803)

QUALIFIED PERSON

Event message:

- Direct current side surge arrester alarm

Corrective measures:

- Check the surge arrester and replace, if necessary.

12.3.44 Event 076 (Sunny Portal: not used)

QUALIFIED PERSON

Event message:

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.45 Event 078 (Sunny Portal: 3401)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.46 Event 079 (Sunny Portal: 3402)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.47 Event 080 (Sunny Portal: 3407)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.48 Event 081 (Sunny Portal: 3410)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.49 Event 088 (Sunny Portal: 4301)

QUALIFIED PERSON

Event message:

- Serial el.arc in String |s0| detected by AFCI mod.

Explanation:

The inverter has interrupted the grid feed-in because an electric arc has been detected. After 5 minutes the inverter will attempt to start operation again.

Corrective measures:

- Check the PV modules as well as the wiring in the affected string for damage.

12.3.50 Event 105 (Sunny Portal: 9006)

⚠ QUALIFIED PERSON**Event message:**

- Error during self-test for protective status on the grid side

Corrective measures:

- Restart the processor or rectify the error via the user interface.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.51 Event 106 (Sunny Portal: 901)

⚠ QUALIFIED PERSON**Event message:**

- Grounding cable defective

Corrective measures:

- Ensure that the AC cable is correctly connected.
- Ensure that the insulation between the grounding cable and the AC cable is correct.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.52 Event 116 (Sunny Portal: not used)

⚠ QUALIFIED PERSON**Event message:**

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.53 Event 117 (Sunny Portal: not used)

⚠ QUALIFIED PERSON**Event message:**

- Interference device

Corrective measures:

- Wait until the inverter is in normal mode again.
- Switch off the AC miniature circuit breakers and the DC load-break switches and switch them on again after 15 minutes to restart the inverter.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.54 Event 220 (Sunny Portal: 3411)**⚠ QUALIFIED PERSON****Event message:**

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.55 Event 221 (Sunny Portal: 3412)**⚠ QUALIFIED PERSON****Event message:**

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.56 Event 222 (Sunny Portal: 3413)**⚠ QUALIFIED PERSON****Event message:**

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.57 Event 223 (Sunny Portal: 3414)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.58 Event 224 (Sunny Portal: 3415)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.59 Event 225 (Sunny Portal: 3416)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.60 Event 226 (Sunny Portal: 3417)

QUALIFIED PERSON

Event message:

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.61 Event 227 (Sunny Portal: 3418)**⚠ QUALIFIED PERSON****Event message:**

- PV[#] abnormal

Corrective measures:

- Check if the -nth PV string must be connected. If not, ignore the event. If so, check the connection state and ensure that there is a reliable connection.
- Ensure that the -nth DC fuse is not damaged.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.62 Event 448, 449 (Sunny Portal: 4013)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.63 Event 450, 451 (Sunny Portal: 4014)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.64 Event 452, 453 (Sunny Portal: 4015)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.65 Event 454, 455 (Sunny Portal: 4016)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.66 Event 456, 457 (Sunny Portal: 4017)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.67 Event 458, 459 (Sunny Portal: 4018)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.68 Event 460, 461 (Sunny Portal: 4019)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.69 Event 462, 463 (Sunny Portal: 4020)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.70 Event 464, 465 (Sunny Portal: 4020)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.71 Event 466, 467 (Sunny Portal: 4022)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.72 Event 468, 469 (Sunny Portal: 4023)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.73 Event 470, 471 (Sunny Portal: 4024)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.74 Event 532, 533 (Sunny Portal: 4013)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.75 Event 534, 535 (Sunny Portal: 4014)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.76 Event 536, 537 (Sunny Portal: 4015)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.77 Event 538, 539 (Sunny Portal: 4016)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.78 Event 540, 541 (Sunny Portal: 4017)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.79 Event 542, 543 (Sunny Portal: 4018)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.80 Event 544, 545 (Sunny Portal: 4019)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.81 Event 546, 547 (Sunny Portal: 4020)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.82 Event 548-563 (Sunny Portal: 4002)**⚠ QUALIFIED PERSON****Event message:**

- String [#] disturbance of the output current

Corrective measures:

- Check whether the PV module is shaded, heavily soiled or covered with snow.
- Ensure that the PV module shows no signs of abnormal aging.
- Ensure that the grid frequency is not increased. In this case, the inverter switches off individual strings due to derating.
- Ensure that the string is not connected with reverse polarity.
- If the fault cannot be rectified using the indicated corrective measures, deactivate the parameter **StrDetectEna** under **Extended Model 2-1 RW**.

12.3.83 Event 564, 565 (Sunny Portal: 4021)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.84 Event 566, 567 (Sunny Portal: 4022)**⚠ QUALIFIED PERSON****Event message:**

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.

- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.85 Event 568, 569 (Sunny Portal: 4023)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.86 Event 570, 571 (Sunny Portal: 4024)

QUALIFIED PERSON

Event message:

- String [#] reverse polarity alarm

Corrective measures:

- Check whether there is reverse polarity on the corresponding PV string. If so, open the DC switch and adjust the polarity if the solar irradiation is low and the string electrical current is below 0.5 A.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

12.3.87 Event 580-587 (Sunny Portal: 4002)

QUALIFIED PERSON

Event message:

- String [#] disturbance of the output current

Corrective measures:

- Check whether individual PV modules are heavily soiled or covered with snow.
- Ensure that the PV module shows no signs of abnormal aging.
- If the fault cannot be rectified using the indicated corrective measures, contact Service.

13 Decommissioning

13.1 Disconnecting product connections

⚠ QUALIFIED PERSON

1. Disconnect the inverter from all voltage sources (see Section 11, page 66).

2.

⚠ CAUTION

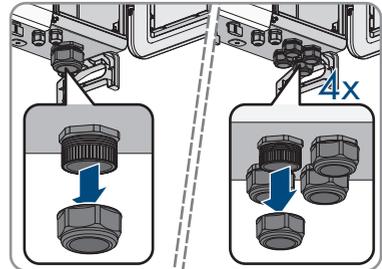
Risk of burns due to hot enclosure parts

- Wait 30 minutes for the enclosure to cool down.

3. Open the cable compartment (see Section 7, page 33).

4. Remove the conductors for AC connection by loosening the hex nuts (AF19) and then removing the ring terminal nuts with the conductors from the threads.

5. Loosen the swivel nut on the cable gland for the AC connection on the bottom of the inverter.



6. Feed the cable out of the device through the cable gland for the AC connection.

7. Route the cable through the swivel nut.

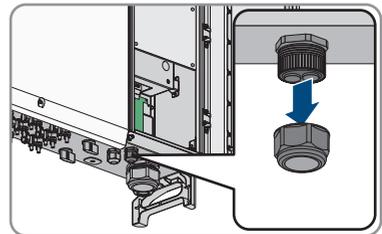
8. Tighten the swivel nut on the cable gland for the AC connection.

9. Attach the protective cover in front of the AC connection using the 4 screws (PH2, tightening torque: 1.5 Nm).

10. Remove the grounding by loosening the screw at the connection points for the additional grounding (PH3).

11. Remove the RJ45 plug of the cable from the network jack of the communication assembly.

12. Remove the swivel nut from the cable gland for the communication cable.



13. Feed the network cable out of the device through the cable gland for communication cables.

14. Feed the network cable through the swivel nut. For this, remove the two-hole cable support sleeve.

15. Tighten the swivel nut on the cable gland hand-tight.
16. Move the limiting lever back to its original position and close the cable compartment cover.
17. Disassemble the product (see Section 13.2, page 97).

13.2 Disassembling the product

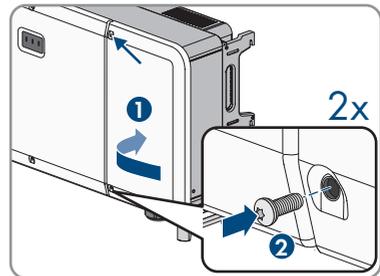
⚠ QUALIFIED PERSON

Requirements:

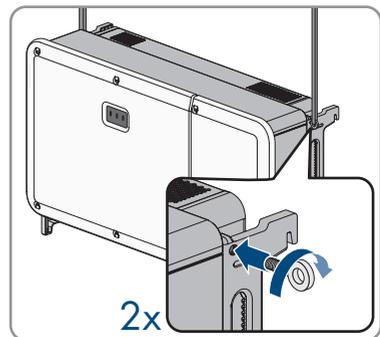
- Original packaging or packaging suitable for the weight and dimensions of the product must be available.
- A pallet must be available.
- Mounting material for attaching the packaging on the pallet must be available (e.g. tie-down straps).
- All transport handles must be in place.

Procedure:

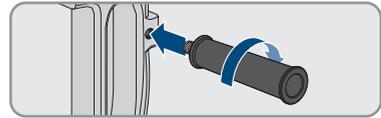
1. Tighten the two screws on the cable compartment cover (TX30, tightening torque: 4.3 Nm).



2. Remove the screws to attach the inverter to the mounting bracket (PH3).
3. Remove the sealing screws on the attachment bars of the inverter using a flat-blade screwdriver (4 mm).
4. If the inverter is to be lifted out of the mounting bracket using lifting gear, screw the eye bolts into the 2 upper threaded holes on the right-hand and left-hand side of the inverter and attach the lifting gear to them. The lifting gear must be suitable to take the weight of the inverter.



5. If the inverter is to be lifted out of the mounting bracket without using a hoist, screw the transport handles as far as they will go into the tapped holes on the right-hand and left-hand side until they lie flush with the enclosure. When doing so, ensure that the carrying handles are screwed into the threaded holes so that they are perfectly straight. If the carrying handles are not screwed in straight, this can make it more difficult or even impossible to unscrew them later on and can damage the threaded holes to the extent that carrying handles can no longer be screwed into them.
6. Remove the inverter from the bracket and place it in the transport packaging or on a suitable surface.
7. Remove all 4 carrying handles from the threaded holes or remove the eye bolts of the lifting gear and once again screw in the sealing screws (flat-blade screwdriver 4 mm, tightening torque: 2 Nm).
8. Remove the mounting bracket from the wall or profile rails.
9. Remove the mounting bracket by disconnecting the bracket parts from the connecting rod (PH2).
10. If the inverter is to be stored or shipped, pack the inverter and the parts of the mounting bracket. Use the original packaging or packaging that is suitable for the weight and dimensions of the inverter and secure with tie-down straps on the Euro pallet.
11. Dispose of the inverter in accordance with the locally applicable disposal regulations for electronic waste.



14 Replacing the Product with a Replacement Device

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Under fault conditions, the product may need to be replaced. If this is the case, you will receive a replacement device from SMA Solar Technology AG. If you received a replacement device, replace the defective product with the replacement device as described below.

Procedure:

1. Decommission the defective product (see Section 13, page 96).
2. Mount the replacement device (see Section 6, page 25) and make the electrical connections (see Section 8, page 34).
3. Commission the replacement device (see Section 9, page 52).
4. Establish a connection to the user interface of the inverter (see Section 10.1, page 55).
5. Configure the country data set (see Section 10.9, page 62).
6. If the defective product had been registered in a System Manager, replace it with the new product in the System Manager (see manual for System Manager).
7. Pack the defective product in the packaging of the replacement device and arrange with SMA Solar Technology AG for it to be picked up.

15 Maintenance

15.1 Safety during Maintenance

DANGER

Danger to life due to electric shock when live components or cables are touched

High voltages are present in the conductive components or cables of the product. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Wear suitable personal protective equipment for all work on the product.

DANGER

Danger to life due to electric shock when live components or DC cables are touched

When exposed to light, the PV modules generate high DC voltage which is present in the DC cables. Touching live DC cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Do not disconnect the DC connectors under load.
- Wear suitable personal protective equipment for all work on the product.

NOTICE

Damage to the inverter due to unapproved spare parts

If accessories and spare parts not approved by SMA Solar Technology AG are used for maintenance, the product may be damaged.

- Only use spare parts approved by SMA Solar Technology AG.

15.2 Servicing Schedule

QUALIFIED PERSON

Task	Interval
Check the temperature of the inverter and check the inverter for dust contamination. Clean the enclosure if necessary.	Every 6 to 12 months, depending on the environment's dust content

Task	Interval
Check the condition of the air inlet and air outlet and check for dirt and blockages. If necessary, remove dirt and blockages so that the ventilation of the device is ensured again.	Every 6 to 12 months, depending on the environment's dust content
Check if there is a fan event message or if there are unusual noises when the fan is rotating. Clean or replace the external fans if necessary.	Every 12 months
Ensure that all cable glands are sufficiently sealed. Seal the cable glands again if necessary.	Every 12 months
Ensure that all cables are connected correctly and are not damaged. If necessary, correct the connection and replace damaged cables.	Every 6 to 12 months

Also see:

- [Cleaning](#) ⇒ page 101
- [Removing the Fan Assembly](#) ⇒ page 101
- [Installing the External Fan Assembly](#) ⇒ page 102

15.3 Cleaning

The product must be cleaned regularly to ensure that the product is free of dust, leaves and other dirt.

NOTICE

Damage to the product due to cleaning agents

The use of cleaning agents may cause damage to the product and its components.

- Clean the product and all its components only with a cloth moistened with clear water.

15.4 Removing the Fan Assembly

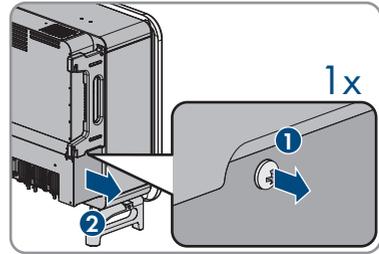
QUALIFIED PERSON

The external fan assembly is located on the rear of the inverter and can be removed from the side of the inverter. The inverter can remain mounted on the wall or on the profile rails when replacing the external fan assembly.

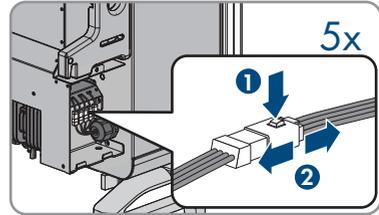
Procedure:

1. Disconnect the inverter from all voltage sources (see Section 11, page 66).

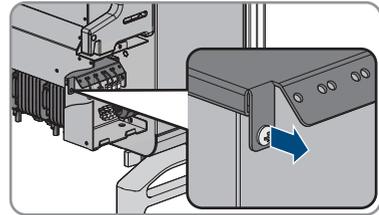
- Loosen the screw on the sealing plate of the fan (PH2) and remove the sealing plate. Store the screw safely.



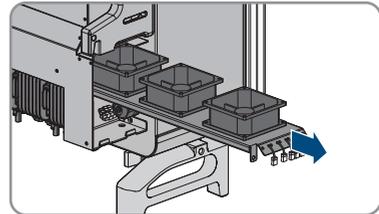
- To release the plug connections of the fans, press on the bulge of the lock hook and pull the plug out of the jack of the plug connection.



- If adapters were used for the connectors, remove the adapters as well.
- Loosen the screw on the fan holder (PH2).



- Pull out the fan holder.



- Clean the fan assembly with a soft brush or a vacuum cleaner. If the fan assembly is defective, replace it.
- Reinstall the new or cleaned fan assembly into the inverter (see Section 15.5, page 102).

Also see:

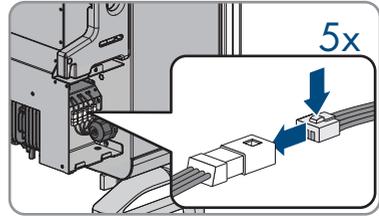
- Installing the External Fan Assembly ⇒ page 102

15.5 Installing the External Fan Assembly

⚠ QUALIFIED PERSON

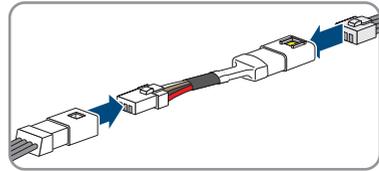
- Insert the fan assembly into the inverter.

2. Tighten the provided M4 screw on the fan holder (PH2, torque: 1.5 Nm).
3. Restore the plug connections of the fans in the original order by pushing the plug into the jack of the plug connection while pressing on the bulge of the lock hook at the same time.



☑ The plug snaps into place.

4. If the connectors of the inverter and the fans do not fit correctly into each other, use the adapters from the scope of delivery.



5. Insert the sealing plate of the fan and fix it with the screw (PH2, torque: 1.5 Nm).
6. Recommission the inverter (see Section 9.3, page 53).

16 Technical Data

16.1 General Data

Width x height x depth	1117 mm x 682 mm x 363 mm
Weight with enclosure lid and connecting plate	93.5 kg
Length x width x height of the packaging	1220 mm x 840 mm x 618 mm
Transport weight	125 kg
Climatic category in accordance with IEC 60721-3-4	4K4H
Environmental category	Outdoors
Pollution degree of all enclosure parts	2
Operating temperature range	-30 °C to +60 °C
Maximum permissible value for relative humidity, condensing	100 %
Maximum operating altitude above mean sea level (MSL)	3000 m
Typical noise emission	78 dB(A)
Power loss in night mode	< 5 W
Power control / Demand response (DRED)	Communication via Modbus interface
Export limiting in accordance with AS/NZS 4777.2	EDMM-10, EMETER-20
Demand response mode in accordance with AS/NZS 4777.2	DRM0
Topology	Transformerless (Non-isolated)
Cooling method	Active cooling
Number of fans	5
Degree of protection for electronics in accordance with IEC 60529	IP66
Protection class in accordance with IEC 62109-1	I

16.2 DC Input

Maximum PV array power	165000 Wp STC
Maximum input voltage	1100 V
MPP voltage range	200 V to 1000 V

MPP Voltage Range for rated power	500 V to 800 V
Rated input voltage	585 V
Minimum input voltage	200 V
Initial input voltage	250 V
Maximum usable input current per input with an input voltage < 600 V	22 A
Maximum usable input current per input with an input voltage > 600 V	26 A
Maximum short-circuit current per input ²⁾	40 A
Maximum reverse current into the PV array ³⁾	0 A
Number of independent MPP inputs	12
Strings per MPP input	2
Overvoltage category as per IEC 62109-1	II

16.3 AC Output

Rated power at nominal AC voltage, 50 Hz	110000 W
Maximum apparent power at $\cos \varphi = 1$	110000 VA
Rated apparent power at $\cos \varphi = 1$	110000 VA
Nominal grid voltage	400 V
Rated grid voltage	400 V
Voltage range ⁴⁾	320 V to 460 V
Rated current at nominal grid voltage	158.8 A
Maximum output current	158.8 A
Maximum residual output current	420 A
Duration of the maximum residual output current	1 ms
Total harmonic distortion	< 3 %
Inrush current	< 10% of the nominal AC current for a maximum of 10 ms
Rated grid frequency	50 Hz
Grid frequency ⁴⁾	50 Hz / 60 Hz
Operating range at grid frequency 50 Hz	45 Hz to 55 Hz

²⁾ In accordance with IEC 62109-2: $I_{SC, PV}$

³⁾ The topology prevents a reverse current from the inverter in the system

⁴⁾ Depending on the configured country data set

Operating range at grid frequency 60 Hz	55 Hz to 65 Hz
Power factor at rated power	1
Displacement power factor, adjustable	0.8 overexcited to 0.8 underexcited
Feed-in phases	3
Connection phases	3 grounding conductor
Overvoltage category as per IEC 62109-1	III

16.4 Efficiency

Maximum efficiency, η_{max}	98.6 %
European weighted efficiency, η_{EU}	98.4 %

16.5 Protective Devices

DC reverse polarity protection	Available
Input-side disconnection point	DC load-break switch
AC overvoltage protection"	Surge arrester type 2
DC overvoltage protection for products with production date before 09/2022	Surge arrester type 2
DC overvoltage protection for products with production date as of 09/2022	Surge arrester type 1+2
AC short-circuit current capability	Current control
Grid monitoring	Available
Maximal output overcurrent protection	386 A
Ground fault monitoring	Insulation monitoring: $R_{iso} > 36 \text{ k}\Omega$
All-pole sensitive residual-current monitoring unit	Available
Active anti-islanding method	Frequency shift
Arc fault detection (AFCI)	Available with STP 110-60 (AFCI)

16.6 Climatic Conditions

Installation in accordance with IEC 60721-3-4, Class 4K26

Extended temperature range	-30 °C to +60 °C
Extended humidity range	0% to 100%
Threshold for relative humidity, non-condensing	100 %
Extended air pressure range	79.5 kPa to 106 kPa

Transport in accordance with IEC 60721-3-2, Class 2K12

Temperature range	-40°C to +70°C
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16.7 Equipment

DC terminal	SUNCLIX DC connector
AC connection	Cable lugs (up to 240 mm ²)

16.8 Torques

Connecting rod screws for mounting bracket (M4x10, PH2)	1.5 Nm
Screws to mount the mounting bracket to profile rails (M10x45, WAF 16)	35 Nm
Screws to attach the inverter to the mounting bracket (M5x65, PH3)	4.5 Nm
Screw to attach the additional grounding (M6x12, PH3)	6 Nm to 7 Nm
Screw connections, AC connection terminals (WAF 19)	20 Nm to 30 Nm
Protective cover screws AC connection (PH2)	1.5 Nm
Enclosure lid screws (TX30)	4.3 Nm

17 Contact

If you have technical problems with our products, please contact the SMA Service Line. The following data is required in order to provide you with the necessary assistance:

- Device type
- Serial number
- Firmware version
- Event message
- Mounting location and mounting height
- Type of communication
- Type and number of PV modules
- Type of the communication products connected
- Use the name of the system in Sunny Portal (if available)
- Access data for Sunny Portal (if available)
- Special country-specific settings (if available)
- Detailed description of the problem

You can find your country's contact information at:



<https://go.sma.de/service>

18 EU Declaration of Conformity

within the scope of the EU directives

- Electromagnetic compatibility 2014/30/EU (29.3.2014 L 96/79-106) (EMC)
- Low Voltage Directive 2014/35/EU (29.3.2014 L 96/357-374) (LVD)
- Restriction of the use of certain hazardous substances 2011/65/EU (L 174/88, June 8, 2011) and 2015/863/EU (L 137/10, March 31, 2015) (RoHS)



SMA Solar Technology AG confirms herewith that the products described in this document are in compliance with the fundamental requirements and other relevant provisions of the aforementioned directives. More information on the availability of the entire Declaration of Conformity can be found at <https://www.sma.de/en/ce-ukca>.

19 UK Declaration of Conformity

according to the regulations of England, Wales and Scotland

- Electromagnetic Compatibility Regulations 2016 (SI 2016/1091)
- Electrical Equipment (Safety) Regulations 2016 (SI 2016/1101)
- Radio Equipment Regulations 2017 (SI 2017/1206)
- The Restriction of the Use of Certain Hazardous Substances in Electrical and Electronic Equipment Regulations 2012 (SI 2012/3032)



SMA Solar Technology AG confirms herewith that the products described in this document are in compliance with the fundamental requirements and other relevant provisions of the above-mentioned regulations. More information on the availability of the entire declaration of conformity can be found at <https://www.sma.de/en/ce-ukca>.

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